Averon Park Limited

Annual Report and Financial Statements

For the year ended 31 March 2023

Registered number: 08669482

Averon Park Limited

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Averon Park Limited

Directors and Auditors

Directors	Gary Fraser Graham Ross Russell Peter Dicks (appointed 1 June 2023)
Registered Office	c/o Foresight Group LLP The Shard 32 London Bridge Street London SE1 9SG
Auditors	KPMG LLP 15 Canada Square London E14 5GL

Chairman's Report

For the year ended 31 March 2023

Highlights

- Net assets increased to £1,159.1 million from £932.0 million at the start of the year
- Investments in new and existing businesses totalling £162.5 million and realisations of £0.5 million were completed in the year
- Portfolio returns met the target objectives for the year of 3.0-4.5%.
- Net asset value per share as at 31 March 2023 was 118.33p (2022: 113.12p)

Portfolio review

The breakdown of the portfolio of assets and trades as at 31 March 2023 was as follows:

Trading Company Asset Class	Valuation £'000	% of Overall Portfolio
Secured Lending	181,683	16%
Onshore Wind	171,917	15%
Reserve Power	132,350	12%
Other Infrastructure	120,873	10%
Fibre Broadband	113,765	10%
Solar	107,793	9%
Forestry	102,673	9%
Biomethane Refuelling	65,198	6%
Cash and Cash Equivalents	154,353	13%
Total	**1,150,605**	**100%**

I am pleased to report the results for the year ended 31 March 2023.

Since Averon Park Limited (the Company) launched in 2012, we have achieved or exceeded our minimum target return in every year except the year to 31 March 2020. A shareholder who invested via the Foresight Inheritance Tax Solution on 1 April 2022 would have experienced a 4.6% gain during the year, which demonstrates the resilience of the underlying businesses owned, even during these exceptional times and, therefore, we continue to be pleased with the investment strategy. We will continue, however, to look for new types of infrastructure businesses where we feel there is an opportunity to enhance our returns.

As the Company continues to raise new equity financing, we have, as previously mentioned, diversified away from our concentration in Solar and Wind into trades with similar characteristics to the existing portfolio that will create a platform for future growth. In particular, we have focused over the last 12 months on sectors such as Sustainable Agriculture and Social Infrastructure, which are expected to grow significantly in the future. Secured Lending has become the largest trade by sector, representing 16% of the overall portfolio, which is up from 15% in 2022.

The performance, which has been spread across the asset classes although the emergence of Sustainable Agriculture and Social Infrastructure in addition to the historical performance of the Company's renewable energy generating assets, is particularly pleasing as it demonstrates success in diversifying the trades in which the Company invests. The Secured Lending and, in particular, Reserve Power parts of the portfolio continue to generate positive returns, reinforcing the progress shown in the prior year.

The year has also seen significant investment into development opportunities across a range of sectors. The Company is currently committed to developing both Solar and Wind sites as well as District Heating, Fibre Broadband networks and an aquaculture project.

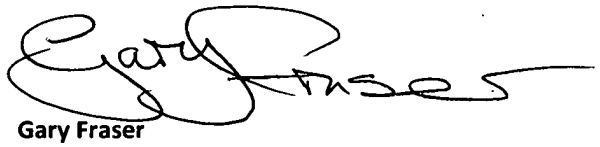
Chairman's Report (continued)
For the year ended 31 March 2023

The Board believes the Manager's (Foresight Group LLP) active approach to asset management, in either a hold or sale scenario, has and will continue to enhance the value of these assets. This has enabled the Board and the Manager to execute on its commitment to rebalance the portfolio.

Further details on the individual sector and asset performance can be found in the Manager's report on pages 4 to 5.

Outlook
The Company has made a significant number of investments during the year across several sectors, providing diversification in the portfolio. This will continue over the next 12 months as the Board and Manager are currently considering a significant number of new opportunities, again across multiple sectors (both existing and new). The Board and Manager are confident that the enlarged existing portfolio and new investments being considered in the sectors noted above should deliver the required returns to shareholders over the long-term.

In light of the increasing number of attractive opportunities being seen to deploy further capital in sustainable infrastructure, the Company made available a one for one rights issue following the year-end. The Board is pleased to advise that the rights issue raised, before expenses, £76.1 million. The Board will consider making further rights issue opportunities available in the future, alongside continuing to raise equity funds from the Foresight Inheritance Tax Fund. Further detail can be found in the Notes to the Financial Statements.



Gary Fraser
Chairman
14 September 2023

Manager's Report

For the year ended 31 March 2023

During the year the Company completed investments, totalling £162.5 million, across a range of new and existing businesses. Performance from this diversified portfolio of trades exceeded the target for the year.

Onshore Wind

The Company has reduced its exposure to Wind through diversification into other sectors. The joint venture with Belltown UK for wind development opportunities continues to expand and an additional commitment is expected to be agreed.

Though falling power price forecasts and the introduction of the Energy Generation Levy (EGL) during the year reduced returns on these assets, the operational assets continue to perform well and form a key part of the Company's portfolio.

Solar

As at 31 March 2023, Solar was the Company's sixth most significant business sector (having fallen behind Reserve Power), representing 9% of the trading portfolio. This reduction from the prior year has primarily been driven by continued natural dilution as the Company has grown, as well as efforts to diversify the underlying sector exposures. Several loans to solar assets were fully repaid in the year.

A reduction in power price forecasts and the introduction of the Energy Generation Levy (EGL) during the year has reduced returns on these assets. However, this has been partially mitigated through the exceptional returns achieved on the sale of some development solar assets during the year from one of the Company's joint ventures.

Secured Lending

The Company's lending facilities continue to perform in line with the original business cases. One new secured lending partner, who offers a range of short-term property lending solutions to SME property developers and investors, received funding from the Company during the year. The Company's facilities enjoy a secured position with diversified access to a large book of performing loans with an average loan to value (LTV) below 60%.

Reserve Power

During the year the Company has continued to fund the build out of the Mercia Power Response (MPR) pipeline of flexible generation plants following their successful bid to provide back-up power to the National Grid during periods of high electricity demand.

A further £2 million was deployed by the Company in support of this roll-out programme, with further capital yet to be deployed. The wider reserve power market is buoyant, presenting further attractive acquisition opportunities which are being actively considered.

Forestry

These projects range from mature commercial forests, providing yield from high-quality crops of diverse ages, to afforestation projects on unused land. These projects balance the needs of the environment, local industry and forest communities by supporting income generation (mostly timber, though other revenue streams contribute) whilst conserving resources for future generations. This is an active sector for the Company as further sites are being assessed for acquisition.

As at 31 March 2023, the Company owned five forestry and four afforestation sites across the UK. This is an increase compared to the prior year after the Company invested in two forestry projects for a total of £18.8 million.

Biomethane Refuelling

The Company has increased its commitment to £80 million in a joint venture to construct and operate a biomethane refuelling station network across the UK to facilitate the HGV market transition away from fossil fuels. Ten sites were operational as at the year end with a further three under construction.

Manager's Report (continued)

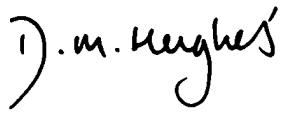
For the year ended 31 March 2023

Fibre Broadband

During the year, the Company acquired a further Fibre Broadband asset, taking the overall portfolio to £113.8m. The three assets within the portfolio continued to construct fibre optic networks throughout the South and East of England, with a total of 397,754 premises passed and 197,210 houses connected as at year end. Further construction is expected with a focus on increasing the number of customers using these networks.

Outlook

The Company continues to see a strong pipeline of attractive investment opportunities across a broad range of sectors including Hydrogen, Sustainable Agriculture, Biomethane Refuelling, Secured Lending and Social Infrastructure. These opportunities are predominantly UK based though some overseas projects are being considered. As at the date of these financial statement, a significant pipeline of potential opportunities across new and existing businesses was under consideration.



Foresight Group LLP
14 September 2023

Strategic Report

For the year ended 31 March 2023

Introduction

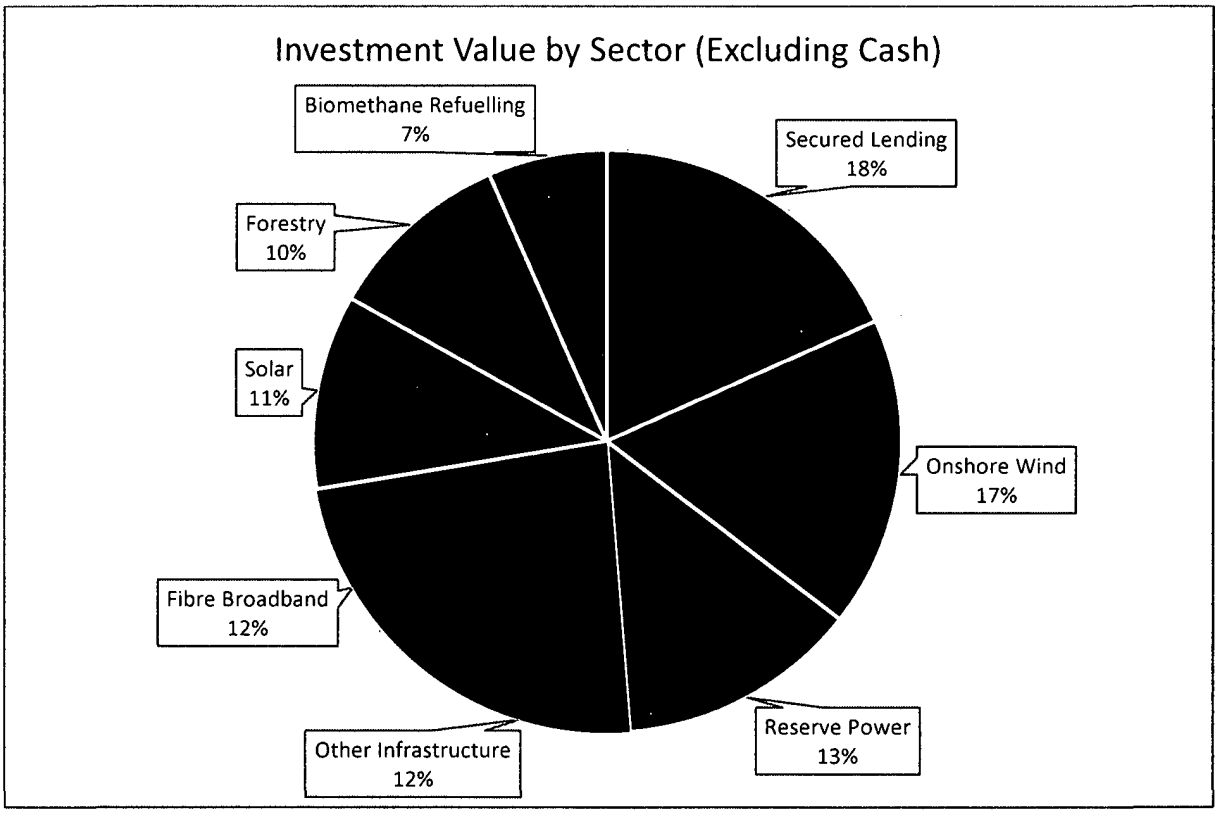
This Strategic Report has been prepared in accordance with best practice and the requirements of Section 414 of the Companies Act 2006. Its purpose is to inform the shareholders of the Company and help them to assess how the Directors have performed their duty to promote the success of the Company, in accordance with Section 172 of the Companies Act 2006.

Since launch, the Company has raised £1,453.7 million as at the date of these financial statements (21 September 2022: £1,106.6 million). As at 31 March 2023 it had investments valued at £1,123.1 million (2022: £893.7 million) and net assets of £1,159.1 million (2022: £932.0 million). The number of shares in issue as at 31 March 2023 was 979,561,599 (2022: 823,972,625).

Performance and Key Performance Indicators (KPIs)

The Board expects the Manager to deliver a performance which meets the target annual return. The KPI covering this objective is between a 3.0% - 4.5% annual return. This return was met for the year to 31 March 2023.

Investment Value by Sector (Excluding Cash)



Strategic Report (continued)
For the year ended 31 March 2023

Strategies for achieving objectives
The Company's principal objective is the long term stability of shareholders' capital value and returns through constructing a diverse portfolio of underlying assets and trades, predominantly based in the UK. The Company may also make investments in quoted companies.

The Company's strategy is to seek out businesses that will, over time, offer a combination of stable and predictable cash flows, low correlation to economic, business and market cycles and relatively low default rates.

Principally, these businesses tend to have significant real asset bases, limited technology risk and good operating margins, often trading in large markets with strong counterparties in addition to well diversified development businesses.

The Company targets businesses that benefit from some or all of the following characteristics:

- Contracted revenues: Long term, often inflation-linked cash flows supported by government subsidies.
- Risk management: Achieved by one or more of asset backing, diversification, regulation, counterparty strength, protected/monopolistic market or contracts.
- Low correlation to equity markets: Returns not typically affected by stock market volatility.

Funding to support the underlying businesses is provided through a combination of debt and equity, while keeping the leverage across its underlying businesses and trades at a level that the Board considers appropriate.

Target Return
The Company targets an annual return of 3.0% to 4.5% net of all Foresight charges (in respect of a holder of shares who is a Foresight Inheritance Tax Solution investor).

Management
The Board has engaged Foresight Group LLP as discretionary manager. Foresight Group LLP also provides or procures the provision of company secretarial, administration and custodian services to the Company. Foresight Group LLP prefers to take a lead role in the companies in which the Company has an interest.

Political donations
The Company made no political donations during the year (2022: nil).

Sustainability and ESG
Whilst the UK's framework for Sustainability Disclosure Requirements (SDR) is being finalised, the EU's Sustainable Finance Disclosure Regulation (SFDR) has been used as a proxy. The Foresight Inheritance Tax Fund has been assessed to meet the requirements of an Article 8 fund under the EU's SFDR, meaning it can be defined as promoting environmental and social characteristics. This is further consolidated through the sustainable impact tracking performed by the Company and demonstrated in the reporting to shareholders on a quarterly basis. This impact reporting uses the UN Sustainable Development Goals (SDGs) as a universally understood framework for demonstrating sustainable impact. As the Company's portfolio of assets continues to diversify, the sustainable impact will continue to be tracked against the SDGs where possible.

The Manager has a Sustainability and ESG Committee and a number of sub-workstreams, all of which are focused on ensuring industry best practice for the Manager and its investee companies.

Gender diversity and human rights
The Board currently comprises three male Directors, of which two are non-executive. The Board is, however, conscious of the need for diversity and will consider this when appointing new Directors.

Strategic Report (continued)
For the year ended 31 March 2023

The Manager has an equal opportunities policy and as at the date these financial statements were approved employed 60% men and 40% women. The Company has no employees. The Company and the Manager are committed to the respect of human rights in all their actions.

Principal risks, risk management and regulatory environment
The Board carries out regular reviews of the risk environment in which the Company operates. The principal risks and uncertainties identified by the Board which might affect the Company's business model and future performance, and the steps taken with a view to their mitigation, are as follows:

Economic risk: events such as economic recession or general fluctuation in stock markets and interest rates may affect the valuation of investee companies and their ability to access adequate financial resources, as well as affecting the Company's own net asset value. ***Mitigation***: The Company invests in a diversified portfolio of assets and businesses spanning various industry sectors and maintains sufficient cash reserves to be able to provide additional funding to investee companies where appropriate.

Investment and liquidity risk: many of the Company's investments are in small and medium-sized unquoted companies which by their nature entail a higher level of risk and lower liquidity than investments in larger quoted companies. ***Mitigation***: the Manager aims to limit the risk attached to the portfolio as a whole by careful selection, close monitoring and timely realisation of investments, by carrying out rigorous due diligence procedures and maintaining a spread of holdings in terms of industry sector. The Board reviews the trading portfolio with the Manager on a regular basis.

Natural disasters: severe weather, natural disasters or pandemics could lead to reduction in performance and value of the assets. ***Mitigation***: there is no mitigation that can be taken against natural disasters; however, our Operations and Maintenance provider is able to respond quickly to repair any damage and reduce the amount of down time.

Internal control risk: the Company's assets could be at risk in the absence of an appropriate internal control regime. This could lead to theft, fraud, and/or an inability to provide accurate reporting and monitoring. ***Mitigation***: the Board carries out regular reviews of the system of internal controls, both financial and non-financial, operated by the Company and the Manager. These include controls designed to ensure that the Company's assets are safeguarded and that proper accounting records are maintained.

Financial risk: inappropriate accounting policies, compliance controls and laws and regulations may lead to misreporting or breaches of regulations. ***Mitigation***: the Manager is continually reviewing accounting policies and regulations, and its reports are reviewed by the Board on a quarterly basis and at least annually by the external auditor. The Manager also has an in-house compliance team who continually monitor and review risks of fraud and compliance with the relevant laws and regulations.

Credit risk: the Company holds a number of financial instruments and cash deposits and is dependent on the counterparties discharging their commitment. ***Mitigation***: the Board and Manager review the creditworthiness of the counterparties to these instruments and cash deposits and seek to ensure there is no undue concentration of credit risk with any one party.

The Board regularly reviews the principal risks and uncertainties facing the Company which the Board and the Manager have identified and sets out delegated controls designed to manage those risks and uncertainties. Key risks within strategy are managed by the Board through a policy, with guidelines and restrictions, and by the process of oversight at each Board meeting. Operational disruption, accounting and legal risks are also covered at least annually and regulatory compliance is reviewed at each Board meeting.

The Directors have adopted a framework of internal controls which is designed to monitor the principal risks and uncertainties facing the Company and to provide a monitoring system to enable the Directors to mitigate these risks as far as possible.

Strategic Report (continued)
For the year ended 31 March 2023

Directors' duty to promote the success of the Company
The Directors have a duty to promote the success of the Company for the benefit of shareholders as a whole and to describe how they have performed this duty having regard to matters set out in Section 172(1) of the Companies Act 2006. In fulfilling this duty, the Directors consider the likely consequences of their actions over the long term and on other stakeholders.

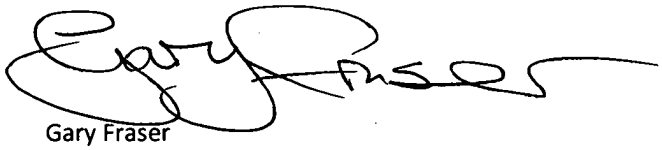
Its main stakeholders therefore comprise its shareholders, portfolio companies and a small number of suppliers. These suppliers are external firms engaged by the Board to provide, amongst others, investment management, secretarial and legal and professional services.

The principal relationship is with the Manager and the Manager's Report contains further information on this. Its investment management service is fundamental to the long-term success of the Company through the pursuit of the Company's objectives and strategy. The Board reviews the performance of the Company and the ability of the Manager to produce satisfactory investment performance. It seeks to maintain a constructive working relationship with the Manager.

The Board receives and reviews detailed presentations and reports from the Manager to enable the Directors to exercise effective oversight of the Company's activities. The Manager seeks to maintain constructive relationships with the Company's other suppliers on behalf of the Company, typically through regular communications and provision of relevant information.

Future developments/outlook
Further detail on these, including a review of business during the year is given in the Chairman's Report on page 2 and the Manager's Report on page 4.

Valuation policy
The investments at fair value through profit or loss owned by the Company have been valued in accordance with the International Private Equity and Venture Capital Valuation (IPEV) Guidelines developed by the British Venture Capital Association and other organisations as updated in December 2022. Through these guidelines, these companies are valued at 'fair value' as defined. Ordinarily, unquoted companies will be valued at cost for a limited period following the date of acquisition, being the most suitable approximation of fair value unless there is an impairment or significant accretion in value during the year. Assets under construction will be valued at cost until operations begin. The valuations are prepared by the Manager, reviewed and approved by the Board quarterly, and subject to external audit annually.



Gary Fraser
Chairman
14 September 2023

Directors' Report

The Directors present their report and financial statements for the year ended 31 March 2023.

Principal activity
The principal activity of the Company is to provide development finance for unquoted trading companies in which the Company has an equity stake and which are backed predominantly by infrastructure assets with a low risk profile and where capital preservation is key. The Company also invests in quoted trading companies.

The Strategic Report discusses important events during the year, including Directors' duty to promote the success of the Company, as well as financial risk management objectives, policies and exposures.

Directors
The Directors who held office during the year and as at the date of this report were as follows:

Gary Fraser
Philip Jones (resigned on 30 November 2022)
Graham Ross Russell
Peter Dicks (appointed 1 June 2023)

Results and dividends
The results for the year are set out on pages 17 to 57. No dividends were paid during the year (2022: £7,099). In the period following 31 March 2023, no dividends have been paid.

Going concern
The financial statements are prepared on a going concern basis. In performing the going concern assessment, the Directors considered the Company's cash position at the year end as well as the forecast future cash flows.

As at 31 March 2023, the Company holds strong cash position, with £28,619,625 cash and cash equivalents on its balance sheet. The cash position allows the Company to meet its obligation for at least 12 months from the date of the approval of the financial statements ("going concern period"). In addition, the Directors have performed cashflow forecast including a severe but plausible scenario of 20% deduction in cash inflows. On the basis of these assessments, the Directors have a reasonable expectation that the Company will be able to continue during and beyond the going concern period.

Future developments/outlook
Detail on these is given in the Chairman's Report on pages 2 to 3 and the Manager's Report on pages 4 to 5.

Corporate governance
The Board is committed to maintaining and demonstrating high standards of corporate governance in relation to the Company's business conduct. The Board also expects high standards at the companies within its portfolio. In this regard, it is satisfied that the Manager consistently and proactively engages with portfolio companies on environmental, social and governance matters. These are considered material to the investment case and therefore to the long-term success of the Company.

Employees
The Company had no (2022: nil) employees during the year.

Research and development
There are no plans for any future research and development.

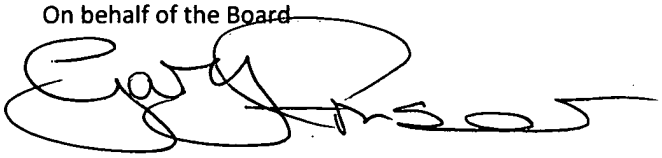
Indemnity
The Directors have the benefit of indemnities under the articles of association of the Company against (to the extent only as permitted by law) liabilities they may incur acting in their capacity as Directors of the Company. An insurance policy is maintained by the Company which indemnifies the Directors of the Company against certain liabilities that may rise in the conduct of their duties. There is no cover against fraudulent or dishonest actions.

Director's Report (continued)

Adequacy of information provided to the auditor
The Directors who held office at the date of approving this Directors' Report confirm that, so far as they are each aware, there is no relevant information of which the Company's auditor is unaware and each Director has taken all the steps that he ought to have taken as a Director to make himself aware of any relevant audit information and to establish that the Company's auditor is aware of that information.

Auditors
Pursuant to section 487 of the Companies Act 2006, the auditor will be deemed to be reappointed and KPMG LLP will therefore continue in office.

On behalf of the Board



Gary Fraser
Chairman
14 September 2023

C/O Foresight Group LLP
The Shard
32 London Bridge Street
London, United Kingdom
SE1 9SG

Statement of Directors' Responsibilities in respect of the Strategic Report, the Directors' Report and the Financial Statements

The Directors are responsible for preparing the Strategic Report, the Directors' Report and the financial statements in accordance with applicable law and regulations.

Company law requires the Directors to prepare financial statements for each financial year. Under that law they have elected to prepare the financial statements in accordance with UK accounting standards and applicable law (UK Generally Accepted Accounting Practice), including FRS 102 *The Financial Reporting Standard applicable in the UK and Republic of Ireland.*

Under company law the Directors must not approve the financial statements unless they are satisfied that they give a true and fair view of the state of affairs of the company and of the profit or loss of the company for that period. In preparing these financial statements, the Directors are required to:

- select suitable accounting policies and then apply them consistently;
- make judgements and estimates that are reasonable and prudent;
- state whether applicable UK accounting standards have been followed, subject to any material departures disclosed and explained in the financial statements;
- assess the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern; and
- use the going concern basis of accounting unless they either intend to liquidate the Company or to cease operations, or have no realistic alternative but to do so.

The Directors are responsible for keeping adequate accounting records that are sufficient to show and explain the Company's transactions and disclose with reasonable accuracy at any time the financial position of the Company and enable them to ensure that the financial statements comply with the Companies Act 2006. They are responsible for such internal control as they determine is necessary to enable the preparation of financial statements that are free from material misstatement, whether due to fraud or error, and have general responsibility for taking such steps as are reasonably open to them to safeguard the assets of the Company and to prevent and detect fraud and other irregularities.

The Directors are responsible for the maintenance and integrity of the corporate and financial information included on the company's website. Legislation in the UK governing the preparation and dissemination of financial statements may differ from legislation in other jurisdictions.

On behalf of the Board

Gary Fraser
Chairman
14 September 2023

Independent Auditor's Report to the Members of Averon Park Limited

Opinion

We have audited the financial statements of Averon Park Ltd ("the Company") for the year ended 31 March 2023 which comprise the Profit or Loss Account and Other Comprehensive Income, Balance Sheet, Reconciliation of Movements in Shareholders' Funds, Statement of Cash Flows, and related notes, including the accounting policies in note 1.

In our opinion the financial statements:

- give a true and fair view of the state of the Company's affairs as at 31 March 2023 and of its profit for the year then ended;
- have been properly prepared in accordance with UK accounting including FRS 102 The Financial Reporting Standard applicable in the UK and Republic of Ireland; and
- have been prepared in accordance with the requirements of the Companies Act 2006.

Basis for opinion

We conducted our audit in accordance with International Standards on Auditing (UK) ("ISAs (UK)") and applicable law. Our responsibilities are described below. We have fulfilled our ethical responsibilities under, and are independent of the Company in accordance with, UK ethical requirements including the FRC Ethical Standard. We believe that the audit evidence we have obtained is a sufficient and appropriate basis for our opinion.

Going concern

The Directors have prepared the financial statements on the going concern basis as they do not intend to liquidate the Company or to cease its operations, and as they have concluded that the Company's financial position means that this is realistic. They have also concluded that there are no material uncertainties that could have cast significant doubt over its ability to continue as a going concern for at least a year from the date of approval of the financial statements ("the going concern period").

In our evaluation of the Directors' conclusions, we considered the inherent risks to the Company's business model and analysed how those risks might affect the Company's financial resources or ability to continue operations over the going concern period.

Our conclusions based on this work:

- we consider that the Directors' use of the going concern basis of accounting in the preparation of the financial statements is appropriate;
- we have not identified, and concur with the Directors' assessment that there is not, a material uncertainty related to events or conditions that, individually or collectively, may cast significant doubt on the Company's ability to continue as a going concern for the going concern period.

However, as we cannot predict all future events or conditions and as subsequent events may result in outcomes that are inconsistent with judgements that were reasonable at the time they were made, the above conclusions are not a guarantee that the Company will continue in operation.

Fraud and breaches of laws and regulations – ability to detect

To identify risks of material misstatement due to fraud ("fraud risks") we assessed events or conditions that could indicate an incentive or pressure to commit fraud or provide an opportunity to commit fraud. Our risk assessment procedures included:

- enquiring of management as to the Company's high-level policies and procedures to prevent and detect fraud, as well as whether they have knowledge of any actual, suspected or alleged fraud;
- assessing the segregation of duties in place between the Directors and the Company's Investment Manager; and

Independent Auditor's Report to the Members of Averon Park Limited (continued)

- reading Valuation Committee and Board minutes, enquiring of management as to the Company's high-level policies and procedures to prevent and detect fraud, as well as whether they have knowledge of any actual, suspected or alleged fraud;

As required by auditing standards, we perform procedures to address the risk of management override of controls, in particular to the risk that management may be in a position to make inappropriate accounting entries. We evaluated the design and implementation of the controls over journal entries and other adjustments and made inquiries of the Finance team about inappropriate or unusual activity relating to the processing of journal entries and other adjustments. We substantively tested high-risk journal entries by comparing the identified entries to supporting documentation and, based on the results of our risk assessment procedures and understanding of the process, including the segregation of duties between the Directors and the Manager.

On this audit we have rebutted the fraud risk related to revenue recognition because the revenue is nonjudgmental and straightforward, with limited opportunity for manipulation. We did not identify any significant unusual transactions or additional fraud risks.

Identifying and responding to risks of material misstatement due to non-compliance with laws and regulations
We identified areas of laws and regulations that could reasonably be expected to have a material effect on the financial statements from our general commercial and sector experience and through discussion with the Directors and the Manager (as required by auditing standards) and discussed with the Directors the policies and procedures regarding compliance with laws and regulations.

The potential effect of these laws and regulations on the financial statements varies considerably.

Firstly, the Company is subject to laws and regulations that directly affect the financial statements including financial reporting legislation (including related companies legislation), distributable profits legislation, and taxation legislation and we assessed the extent of compliance with these laws and regulations as part of our procedures on the related financial statement items.

Secondly, the Company is subject to many other laws and regulations where the consequences of noncompliance could have a material effect on amounts or disclosures in the financial statements, for instance through the imposition of fines or litigation. We identified the following areas as those most likely to have such an effect: anti-bribery, data protection, anti-money laundering, market abuse regulations and certain aspects of Company legislation recognizing the financial and regulated nature of the Company's activities and its legal form. Auditing standards limit the required audit procedures to identify non-compliance with these laws and regulations to enquiry of the Directors and the Manager and inspection of regulatory and legal correspondence, if any. Therefore if a breach of operational regulations is not disclosed to us or evident from relevant correspondence, an audit will not detect that breach.

Context of the ability of the audit to detect fraud or breaches of law or regulation
Owing to the inherent limitations of an audit, there is an unavoidable risk that we may not have detected some material misstatements in the financial statements, even though we have properly planned and performed our audit in accordance with auditing standards. For example, the further removed non-compliance with laws and regulations is from the events and transactions reflected in the financial statements, the less likely the inherently limited procedures required by auditing standards would identify it.

In addition, as with any audit, there remained a higher risk of non-detection of fraud, as these may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal controls. Our audit procedures are designed to detect material misstatement. We are not responsible for preventing noncompliance or fraud and cannot be expected to detect non-compliance with all laws and regulations.

Independent Auditor's Report to the Members of Averon Park Limited (continued)

Strategic report and Directors' report

The Directors are responsible for the strategic report and the Directors' report. Our opinion on the financial statements does not cover that report and we do not express an audit opinion thereon.

Our responsibility is to read the strategic report and the Directors' report and, in doing so, consider whether, based on our financial statements audit work, the information therein is materially misstated or inconsistent with the financial statements or our audit knowledge. Based solely on that work:

- we have not identified material misstatements in the strategic report and the Directors' report;
- in our opinion the information given in those reports for the financial year is consistent with the financial statements; and
- in our opinion those reports have been prepared in accordance with the Companies Act 2006.

Matters on which we are required to report by exception

Under the Companies Act 2006, we are required to report to you if, in our opinion:

- adequate accounting records have not been kept, or returns adequate for our audit have not been received from branches not visited by us; or
- the financial statements are not in agreement with the accounting records and returns; or
- certain disclosures of Directors' remuneration specified by law are not made; or
- we have not received all the information and explanations we require for our audit.

We have nothing to report in these respects

Directors' responsibilities

As explained more fully in their statement set out on page 10, the Directors are responsible for: the preparation of the financial statements and for being satisfied that they give a true and fair view; such internal control as they determine is necessary to enable the preparation of financial statements that are free from material misstatement, whether due to fraud or error; assessing the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern; and using the going concern basis of accounting unless they either intend to liquidate the Company or to cease operations, or have no realistic alternative but to do so.

Auditor's responsibilities

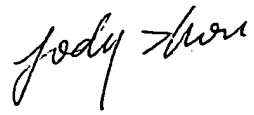
Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue our opinion in an auditor's report. Reasonable assurance is a high level of assurance, but does not guarantee that an audit conducted in accordance with ISAs (UK) will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of the financial statements.

A fuller description of our responsibilities is provided on the FRC's website at www.frc.org.uk/auditorsresponsibilities.

Independent Auditor's Report to the Members of Averon Park Limited (continued)

The purpose of our audit work and to whom we owe our responsibilities

This report is made solely to the Company's members, as a body, in accordance with Chapter 3 of Part 16 of the Companies Act 2006. Our audit work has been undertaken so that we might state to the Company's members those matters we are required to state to them in an auditor's report and for no other purpose. To the fullest extent permitted by law, we do not accept or assume responsibility to anyone other than the Company and the Company's members, as a body, for our audit work, for this report, or for the opinions we have formed.



Jody Zhou (Senior Statutory Auditor)
for and on behalf of KPMG LLP, Statutory Auditor
Chartered Accountants
15 Canada Square
Canary Wharf
London
E14 5GL

14 September 2023

Profit or Loss Account and Other Comprehensive Income

For the year ended 31 March 2023

	Note	Year ended 31 March 2023 £	Year ended 31 March 2022 £
Dividend and interest income	2	916,442	597,038
Other operating income		4,644,179	4,021,680
Operating expenses	3	(25,553,943)	(19,400,482)
Operating loss		(19,993,322)	(14,781,764)
Net gains on investments at fair value through profit or loss	6	67,438,497	110,651,839
Profit on ordinary activities before taxation		47,445,175	95,870,075
Tax on profit on ordinary activities	4	(18,801)	-
Profit on ordinary activities after taxation		47,426,374	95,870,075
Other comprehensive income		-	-
Total comprehensive income for the year		47,426,374	95,870,075

All items in the above Profit or Loss Account and Other Comprehensive Income are derived from continuing operations.

The notes on pages 21 to 57 form an integral part of these financial statements.

Balance Sheet

As at 31 March 2023

Company number: 08669482

	Note	As at 31 March 2023 £	As at 31 March 2022 £
Fixed assets			
Investments at fair value through profit or loss	6	1,123,142,101	893,716,896
Current assets			
Debtors	7	9,096,832	1,901,094
Cash and cash equivalents		28,619,625	37,681,369
		37,716,457	39,582,463
Current liabilities			
Creditors: amounts falling due within one year	8	(1,710,657)	(1,254,002)
Net current assets		36,005,800	38,328,461
Non-current liabilities			
Creditors: amounts falling due after one year	9	(18,801)	-
Net assets		1,159,129,100	932,045,357
Capital and reserves			
Called-up share capital	10	6,614,090	5,563,539
Share premium		781,986,801	603,379,983
Profit or loss account		370,528,209	323,101,835
Equity shareholders' funds		1,159,129,100	932,045,357

The notes on pages 21 to 57 form an integral part of these financial statements.

The financial statements on pages 17 to 57 were approved by the Board of Directors on 14 September 2023 and were signed on its behalf by:

Gary Fraser
Chairman

Reconciliation of Movements in Shareholders' Funds

Year ended 31 March 2023

	Called-up share capital £	Share premium account £	Profit and loss account £	Total £
As at 31 March 2022	5,563,539	603,379,983	323,101,835	932,045,357
Issue of shares	1,426,991	242,717,785	-	244,144,776
Redemption of shares	(376,440)	(64,110,967)	-	(64,487,407)
Profit for the year	-	-	47,426,374	47,426,374
As at 31 March 2023	6,614,090	781,986,801	370,528,209	1,159,129,100

Year ended 31 March 2022

	Called-up share capital £	Share premium account £	Profit and loss account £	Total £
As at 31 March 2021	4,489,637	440,549,826	227,215,858	672,255,321
Issue of shares	1,420,098	215,879,962	-	217,300,060
Redemption of shares	(346,196)	(53,049,805)	23,001	(53,373,000)
Profit for the year	-	-	95,870,075	95,870,075
Dividends	-	-	(7,099)	(7,099)
As at 31 March 2022	5,563,539	603,379,983	323,101,835	932,045,357

The notes on pages 21 to 57 form an integral part of these financial statements.

Statement of Cash Flows

For the year ended 31 March 2023

	Note	Year ended 31 March 2023 £	Year ended 31 March 2022 £
Cash flows from operating activities			
Operating loss for the year		(19,993,322)	(14,781,764)
Adjustments for:			
Investment income – interest	2	(904,107)	(550,335)
Investment income – dividends	2	(12,335)	(46,703)
Taxation – Deferred Tax	5	(18,801)	-
(Increase)/decrease in debtors	7	(7,195,738)	(332,531)
Increase/(decrease) in creditors	8 & 9	475,456	555,157
Investment income		916,442	597,038
Net cash from operating activities		(26,732,405)	(14,559,138)
Cash flows from investing activities			
Acquisition of investments	6	(162,500,000)	(146,560,002)
Disposal of investments and loan repayments	6	513,292	6,200,000
Net cash outflow from investing activities		(161,986,708)	(140,360,002)
Cash flows from financing activities			
Issue of share capital	10	244,144,776	217,300,060
Redemption of share capital		(64,487,407)	(53,373,000)
Dividends paid		-	(7,099)
Net cash from financing activities		179,657,369	163,919,961
Net increase in cash and cash equivalents		(9,061,744)	9,000,821
Cash and cash equivalents at beginning of year		37,681,369	28,680,548
Cash and cash equivalents at end of year		28,619,625	37,681,369

The notes on pages 21 to 57 form an integral part of these financial statements.

Notes to the Financial Statements

1 Accounting policies

Averon Park Limited is a company limited by shares and incorporated and domiciled in the UK. The Company's registered address is C/O Foresight Group LLP, The Shard, 32 London Bridge Street, London, United Kingdom, SE1 9SG. All of the issued share capital in the company is held by Foresight Fund Managers Limited as nominee for the underlying beneficial shareholders. As far as the Company is aware, no person, directly or indirectly, has a beneficial interest in the Company's capital or voting rights which is equal or above 5% of capital or total voting rights.

The principal activity of the Company is to provide development finance for unquoted trading companies in which the Company has an equity stake and which are backed predominantly by infrastructure assets with a low risk profile and where capital preservation is key. The Company also invests in quoted trading companies.

These financial statements are prepared under the Companies Act 2006 and in accordance with Financial Reporting Standard 102 applicable to the UK and Republic of Ireland (FRS 102). All investments in the Company are held at fair value through profit or loss (as discussed in Note 1.7). Some investments are subsidiaries of the Company as the Company controls the investment. However, these subsidiaries have not been consolidated as 9.9(b) states that a subsidiary shall be excluded from consolidation where the interest is held exclusively with a view to subsequent resale. 9.9C(a) further states that a subsidiary excluded from consolidation on these grounds and held as part of an investment portfolio shall be measured at fair value with changes in fair value recognised in profit or loss. As noted above, the trading company subsidiary investments invest predominantly in unquoted infrastructure assets.

1.1 Significant estimates and judgements

Disclosure is required of judgements and estimates made by management in applying the accounting policies that have a significant effect on the financial statements. The area involving a higher degree of judgement and estimates is the valuation of unquoted investments as explained in Note 1.7. Judgements and estimates in this area are formed by the Manager's Valuation Committee and approved by the Board. Refer to Note 11.4 for further detail.

The Company's functional and presentational currency is GBP.

1.2 Foreign currency

Transactions in foreign currencies are translated to the Company's functional currency at the foreign exchange rate ruling at the date of the transaction. Monetary assets and liabilities denominated in foreign currencies at the balance sheet date are retranslated to the functional currency at the foreign exchange rate ruling at that date. Non-monetary assets and liabilities that are measured in terms of historical cost in a foreign currency are translated using the exchange rate at the date of the transaction. Non-monetary assets and liabilities denominated in foreign currencies that are stated at fair value are retranslated to the functional currency at foreign exchange rates ruling at the dates the fair value was determined. Foreign exchange differences arising on translation are recognised in the profit or loss account.

1.3 Measurement convention

The financial statements are prepared on the historical cost basis, and in accordance with the applicable accounting standards in the United Kingdom (United Kingdom Generally Accepted Accounting Practices), except that investments in trading businesses are listed at fair value.

1.4 Going concern

The financial statements are prepared on a going concern basis. In performing the going concern assessment, the Directors considered the Company's cash position at the year end as well as the forecast future cash flows.

As at 31 March 2023, the Company holds strong cash position, with £28,619,625 cash and cash equivalents on its balance sheet. The cash position allows the Company to meet its obligation for at least 12 months from the date of the approval of the financial statements ("going concern period"). In addition, the Directors have performed cashflow forecast including a severe but plausible scenario of 20% deduction in cash inflows. On the basis of these assessments, the Directors have a reasonable expectation that the Company will be able to continue during and beyond the going concern period.

1.5 Dividend and interest income

Dividend income is recognised when the Company's rights to receive payment are established and there is no reasonable doubt that payment will be received.

Interest income is recognised on an accruals basis and includes interest income from financial loans and receivables. Provisions are included where it is not considered recoverable.

1.6 Other operating income

Management service income is recognised on an accruals basis and relates to the provision of management services to certain investee companies.

1.7 Assets held at fair value through profit or loss

Investments held by the Company have been valued in accordance with the International Private Equity and Venture Capital Valuation (IPEV) Guidelines (December 2022) developed by the British Venture Capital Association and other organisations. Through these guidelines and in accordance with section 11 of FRS 102, investments are valued at fair value through profit or loss.

Fair value is defined as the amount for which an asset could be exchanged between knowledgeable willing parties in an arm's length transaction.

An assessment is performed by the valuation committee each quarter to assess the appropriateness of each valuation technique. The fair value for new investments is held at the price of investment within three months from the measurement date since this reflects the amount knowledgeable parties are willing to pay for the asset. In accordance with section 11 of FRS102, the fair value of investments for operational assets are determined in accordance with IPEV Guidelines using a discounted cash flow valuation methodology. The Board consider that this methodology for determining fair value is in accordance with the fair value requirements of FRS102. Investments that are not yet operational are measured at cost less any impairment as this is considered to be the best approximation of fair value. Where a discounted cash flow valuation basis is not appropriate a net asset valuation or discounted earnings multiple may be applied. Quoted investments are valued at quoted share price.

Gains or losses arising from changes in the fair value of the 'investments held at fair value through profit or loss' are presented in the Statement of Profit and Loss and Other Comprehensive Income within 'net gains on investments held at fair value through profit or loss' in the period in which they arise.

The portfolio valuations are prepared by Foresight Group LLP, reviewed and approved by the Board quarterly. Unrealised and realised gains/losses are recognised in the Profit or Loss Account on a quarterly basis following approval by the Board.

1.8 Basic financial instruments

Trade and other debtors/creditors
Trade and other debtors are recognised initially at transaction price less attributable transaction costs. Trade and other creditors are recognised initially at transaction price plus attributable transaction costs. Subsequent to initial recognition both debtors and creditors are measured at amortised cost, less any impairment losses in the case of trade debtors.

Cash and cash equivalents
Cash and cash equivalents include cash at bank and short-term investments with original maturities of less than 90 days.

1.9 Taxation

Current tax is the expected tax payable or receivable on the taxable income or loss for the year, using tax rates enacted or substantively enacted at the balance sheet date, and any adjustment to tax payable in respect of previous years.

Deferred tax is provided on timing differences which arise from the inclusion of income and expenses in tax assessments in periods different from those in which they are recognised in the financial statements. The following timing differences are not provided for: differences between accumulated depreciation and tax allowances for the cost of a fixed asset if and when all conditions for retaining the tax allowances have been met; and differences relating to investments in subsidiaries, to the extent that it is not probable that they will reverse in the foreseeable future and the reporting entity is able to control the reversal of the timing difference. Deferred tax is not recognised on permanent differences arising because certain types of income or expense are non-taxable or are disallowable for tax or because certain tax charges or allowances are greater or smaller than the corresponding income or expense.

Deferred tax is measured at the tax rate that is expected to apply to the reversal of the related difference, using tax rates enacted or substantively enacted at the balance sheet date.

Deferred tax balances are not discounted. Unrelieved tax losses and other deferred tax assets are recognised only to the extent that is it probable that they will be recovered against the reversal of deferred tax liabilities or other future taxable profits.

1.10 Expenses

Administration fees are payable to Foresight Group LLP (the manager of the Company). The fees are recognised on an accruals basis in accordance with the terms of the Management Agreement with the Manager.

All other expenses are recognised on an accruals basis.

Notes to the Financial Statements (continued)

2 Dividend and interest income

Dividend and interest income consists of the following:

	Year ended 31 March 2023 £	Year ended 31 March 2022 £
Dividend income	12,335	46,703
Interest income	904,107	550,335
	916,442	597,038

3 Operating expenses

Profit on ordinary activities is stated after charging:

	Year ended 31 March 2023 £	Year ended 31 March 2022 £
Administration fees	20,778,161	16,280,768
Directors' remuneration*	40,000	40,000
Other**	4,735,782	3,079,714
Administration expenses	25,553,943	19,400,482

*The aggregate emoluments of the highest paid Director for the year were £26,667 (2022: £20,000). Gary Fraser does not earn remuneration as Director. No amounts were paid in respect of money purchase pension schemes (2022: £nil). No Directors exercised share options during the year (2022: none).

**Included within Other expenses is Auditor's Remuneration for the audit of these financial statements of £250,000 (2022: £125,000). There were no non-audit fees (2022: £nil).

4 Taxation

	Year ended 31 March 2023 £	Year ended 31 March 2022 £
UK corporation tax		
Current tax on profits for the year	-	-
Deferred tax on profits for the year	(18,801)	-
Tax on profit on ordinary activities	(18,801)	-

The total tax charge for the year is less than the standard rate of corporation tax in the UK of 19.0% (2022: less than).

Notes to the Financial Statements (continued)

4 Taxation (continued)

	Year ended 31 March 2023 £	Year ended 31 March 2022 £
Profit on ordinary activities before tax	47,445,175	95,870,075
Tax on profit at standard UK tax rate of 19.0% (2022: 19.0%)	9,014,583	18,215,314
Effect of:		
Income not taxable	(12,813,314)	(21,023,849)
Expenses not deductible	253,243	97,239
Group income	(2,344)	(8,874)
Effects of group relief/other reliefs	3,547,832	2,720,170
Total tax charge for the year	-	-

5 Deferred tax

	31 March 2023 £	31 March 2022 £
At beginning of year	-	-
Charged to profit or loss	(18,801)	-
At year end	(18,801)	-

The deferred tax liability is made up of the following:

	31 March 2023 £	31 March 2022 £
Allowable losses carried forward	(143,386)	(143,386)
Unrealised gains on investments	75,205	-
Deferred tax asset unrecognised	143,386	143,386
	75,205	-

The Company has a recognised deferred tax liability of £18,801 (2022: £nil) on unrealised gains on investments and a recognised deferred tax asset of £nil (2022: £nil) on unrelieved corporation tax losses. There is an unrecognised deferred tax asset of £143,386 (2022: £143,386) on unrelieved corporation tax losses.

Notes to the Financial Statements (continued)

6 Investments at fair value through profit or loss

	31 March 2023	31 March 2022
	£	£
Book cost at beginning of year	742,628,601	602,268,599
Investment holding gains	151,088,295	40,436,456
Valuation at beginning of year	893,716,896	642,705,055
Movements in the year:		
Purchases at cost	162,500,000	146,560,002
Disposal proceeds	(513,292)	(6,200,000)
Realised gains on investments	13,292	-
Unrealised gains on investments	67,425,205	110,651,839
Valuation at year end	1,123,142,101	893,716,896
Book cost at year end	904,628,601	742,628,601
Closing investment holding gains	218,513,500	151,088,295
Valuation at year end	1,123,142,101	893,716,896

Additions in the year were for Blackmead Infrastructure Limited and Romaco SPV 5 Limited.

Within the year repayments of loan notes were received from Brighter Green Engineering Limited and Industrial Efficiency Limited.

7 Debtors

	31 March 2023	31 March 2022
	£	£
Loan interest receivable	617,383	609,290
Management service income receivable	370,819	44,066
AITS settlement facility	538,007	796,044
Prepayments on Administrative fees	6,919,963	59
Other debtors	650,660	451,635
	9,096,832	1,901,094

Notes to the Financial Statements (continued)

8 Creditors: amounts falling due within one year

	31 March 2023 £	31 March 2022 £
Expense accruals	1,585,180	1,220,366
Other creditors	125,477	33,636
	1,710,657	1,254,002

9 Creditors: amounts falling due after one year

	31 March 2023 £	31 March 2022 £
Deferred tax	18,801	-
	18,801	-

10 Capital and reserves

Allotted, called up and fully paid:

	31 March 2023 £	31 March 2022 £
979,561,599 (2022: 823,972,625) ordinary shares of £0.00675209227014792 each (2022: £0.00675209227014792 each).	6,614,090	5,563,539

During the year, the Company issued a net 155,588,974 shares for net proceeds of £179,657,370.

11 Financial instrument risk management

The Company's financial instruments comprise:

- Equity shares, debt securities and fixed interest securities that are held in accordance with the Company's business objective.
- Cash, liquid resources, short-term debtors and creditors that arise directly from the Company's operations.

The following categories of financial instruments, all of which are included in the Balance Sheet at fair value through the profit or loss, were held as at 31 March 2023:

	31 March 2023 £	31 March 2022 £
Investments held at fair value through profit or loss	1,123,142,101	893,716,896

Notes to the Financial Statements (continued)

11 Financial instrument risk management (continued)

The Company's trading portfolio exposes it to a variety of financial risks: market risk (including price risk and interest rate risk), credit risk and liquidity risk.

11.1 Market risk

As at 31 March 2023, the Company's market risk is affected by three main components: price risk, foreign currency risk and interest rate risk.

(a) Price risk

Market price risk arises from uncertainty about the future prices of financial instruments held in accordance with the Company's business objectives. It represents potential loss that the Company might suffer through holding market positions in the face of market movements.

The Company's Manager provides the Company with investment recommendations. The Company's Manager's recommendations are reviewed and approved by the Board before the investment decisions are implemented. To manage the market price risk, the Company's Manager reviews the performance of the investments on a regular basis and is in regular contact with the management of the non-current investments for business and operational matters.

Price risk is the risk that the fair value or cash flows of a financial instrument will fluctuate due to changes in market prices.

The equity and fixed interest stocks of unquoted companies are rarely traded and as such the prices are more volatile than those of more widely traded securities. In addition, the ability of the Company to realise these assets at their carrying value may at times not be possible if there are no willing purchasers. The potential maximum exposure to market price risk, being the value of the portfolio as at 31 March 2023 was £1,123,142,101 (2022: £893,716,896).

(b) Foreign currency risk

Foreign currency risk arises from uncertainty about the future of foreign exchange rates to the Company's functional currency. It represents potential loss that the Company might suffer through investing in assets overseas.

The Company is predominantly invested in UK based companies. Where the Company has invested in overseas companies, the Manager has hedged each investment against such foreign currency fluctuations where appropriate.

Notes to the Financial Statements (continued)

11 Financial instrument risk management (continued)

(c) Interest rate risk

The fair value of the Company's fixed rate securities and cash may be affected by interest rate movements. The investments at fair value through profit or loss may be sensitive to interest rate fluctuations. When making purchases of an equity and debt nature, consideration is given during the structuring process to the potential implications of interest rate risk and the resulting purchase is structured accordingly. The maximum direct exposure to interest rate risk as at 31 March 2023 was £13,262,252 (2022: £11,233,034), being the total value of loan notes in the Company's direct portfolio. The maximum indirect exposure to interest rate risk as at 31 March 2023 was £545,799,356 (2022: £417,063,439), being the total value of loan notes in the wider portfolio. This figure excludes the cash balance as at 31 March 2023 which is not disclosed because the Board does not consider exposure to interest rate risk to be significant.

	Total fixed portfolio 31 March 2023 £	Weighted average interest rate 31 March 2023 %	Weighted average time for which rate is fixed 31 March 2023 Days
Loan stock exposed to fixed interest rate risk	816,388	1.0	-
Loan stock exposed to variable interest rate risk	12,445,864	8.5	-
Total exposed to interest rate risk	13,262,252		

	Total fixed portfolio 31 March 2022 £	Weighted average interest rate 31 March 2022 %	Weighted average time for which rate is fixed 31 March 2022 Days
Loan stock exposed to fixed interest rate risk	1,287,170	0.6	-
Loan stock exposed to variable interest rate risk	9,945,864	7.1	-
Total exposed to interest rate risk	11,233,034		

11.2 Credit risk

Credit risk is the risk of failure by counterparties to deliver securities which the Company has paid for, or the failure by counterparties to pay for securities which the Company has delivered. The Company has exposure to credit risk in respect of the loan stock in and interest receivable from investee companies, and cash held at bank. The Manager receives management accounts from portfolio companies, and members of the Manager's management team sit on the board of portfolio companies; this enables the close identification, monitoring and management of company-specific credit risk. All cash is held with HSBC Bank plc, a multi-national financial institution with an A+ rating.

At the reporting date, the Company's financial assets exposed to credit risk amounted to the following:

	31 March 2023 £	**31 March 2022 £**
Investment in loan notes	13,262,252	11,233,034
Cash and cash equivalents	28,619,625	37,681,369
Debtors	2,176,869	1,901,035
	44,058,746	50,815,438

Notes to the Financial Statements (continued)

11 Financial instrument risk management (continued)

11.3 Liquidity risk

The equity and debt investments in unquoted companies are not traded in active markets and are therefore not readily realisable. The ability of the Company to realise its investments at fair value through profit or loss at their carrying value may at times not be possible if there are no willing purchasers.

To counter these risks to the Company's liquidity, the Manager maintains sufficient cash to meet running costs and other commitments.

At the reporting date, the maturity profile of the Company's direct loan stock investments was as follows:

	31 March 2023 £	31 March 2022 £
In one year or less	2,702,252	3,173,034
In more than one year but less than two years	500,000	500,000
In more than two years but less than three years	3,560,000	1,000,000
In more than three years but less than four years	4,000,000	6,560,000
In more than four years but less than five years	2,500,000	-
Total	13,262,252	11,233,034

At the reporting date, the Company's investments at fair value through profit or loss were categorised as follows:

	31 March 2023 £	31 March 2022 £
Quoted investments	139,401,331	107,560,589
Unquoted investments	983,740,770	786,156,307
Total investments at fair value through profit or loss	1,123,142,101	893,716,896

11.4 Fair value hierarchy

The following shows the financial instruments recognised at fair value, analysed between those whose fair value is based on:

- Inputs other than quoted prices included in Level 1 that are observable for the asset or liability, either directly (as prices) or indirectly (derived from prices) (Level 2); and
- Inputs for the instrument that are not based on observable market data (unobservable inputs) (Level 3).

	31 March 2023 £	31 March 2022 £
Quoted investments – level 1	139,401,331	107,560,589
Unquoted investments – level 3	983,740,770	786,156,307
	1,123,142,101	893,716,896

Notes to the Financial Statements (continued)

11 Financial instrument risk management (continued)

11.5 Transfers

During the year there were no transfers between levels 1, 2 or 3.

11.6 Sensitivity analysis of changes in key inputs and assumptions which may significantly change valuations

The majority of the Company's underlying investments are valued with reference to the discounted value of future cash flows. The Directors consider the valuation methodology used, including the key assumptions and discount rate applied, to be appropriate. A valuation committee reviews the valuation inputs and methodologies quarterly to ensure valuations reflect the fair value of the investments. A broad range of assumptions are used in the valuation models. These assumptions are based on long-term forecasts and are not affected by short-term fluctuations in inputs, be it economic or technical.

For each class of fair valued instruments, if changing one or more of the inputs or reasonably possible alternative assumptions would change the fair value significantly, FRS 102 requires an entity to state the fact and disclose the effect of those changes.

Onshore Wind

The Company's wind investments are valued with reference to the discounted value of future cash flows. A broad range of assumptions are used in the valuation models, these assumptions are based on long-term forecasts and are not affected by short term fluctuations in inputs, be it economic or technical. The Directors consider the valuation methodology used, including the key assumptions and discount rate applied, to be realistic. The Board reviews, at least quarterly, the valuation inputs and where possible, make use of observable market data to ensure valuations reflect the fair value of the investments. The key inputs into the valuations for the Company's wind investments are discount rate, energy yield (load factor and availability of the wind farm), power price, the terms of the power purchase agreements entered into, operating costs to run the plant, finance costs, taxation and the useful lives of the assets.

Energy yield is determined by certified independent technical advisors who were instructed to conduct due diligence on the assets prior to acquisition. On-site visits are performed to conduct site verification and verify performance analyses to corroborate energy yield figures. If the actual energy yield of the investments were to be lower than forecast this would result in a reduction in investment valuations.

The majority of operating costs in the valuation models are based on contractual agreements with a few exceptions based on historical data. The Directors do not foresee any material change, however an increase in operating costs would result in a reduction in investment valuations.

The price of the energy generated by the wind investments is determined by Power Purchase Agreements (PPAs) which guarantee the receipt of a fixed percentage of the day ahead market price. The projects have contracts in place for the medium term to guarantee all electricity produced can be sold. Directors do not expect to see a change in prices following the expiration of agreements, however an increase in power prices would result in an increase in the valuation of investments.

As at 31 March 2023, the discount rate used to value wind assets was 7.25% geared and 6.75% ungeared. The Directors do not expect to see a significant change in the discount rates applied within the Wind infrastructure sector.

The majority of the assets' useful lives are 30 years, in line with industry-wide practice. In some instances, formal lease agreements may not cover the full 30 years but in accordance with industry-wide practice we expect that wind farms will remain functional for the full 30 years. Two sites have useful lives of 18 years and 25 years.

Notes to the Financial Statements (continued)

11 Financial instrument risk management (continued)

11.6 Sensitivity analysis of changes in key inputs and assumptions which may significantly change valuations (continued)

A significant change in any of the key inputs and assumptions used could impact the value of Onshore Wind investments. Onshore Wind investments valued using a discounted cash flow model constitute £154.9 million (14%) of the portfolio. The key assumption used is the discount rate for this model.

If there were a 0.5% change in the discount rate for the Onshore Wind assets, this would have a £4.3 million impact upon the Company; a 1% change in the discount rate for the Onshore Wind assets would have a £8.4 million impact. The remainder of the Onshore Wind portfolio is held at price of recent investment.

Solar

The Company's Solar investments are valued with reference to the discounted value of future cash flows. A broad range of assumptions are used in the valuation models, these assumptions are based on long-term forecasts and are not affected by short term fluctuations in inputs, be it economic or technical. The Directors consider the valuation methodology used, including the key assumptions and discount rate applied, to be realistic. The Board reviews, at least quarterly, the valuation inputs and where possible, make use of observable market data to ensure valuations reflect the fair value of the investments. The key inputs into the valuations for the Company's Solar investments are discount rate, energy yield (sun irradiance and the performance ratio of the solar panels), power price, the terms of the Power Purchase Agreements entered into, operating costs to run the plant, finance costs, taxation and the useful lives of the assets.

Energy yield is determined by certified independent engineers based on system capacity, irradiance, geography and meteorological data. On-site visits are performed to conduct site verification and verify performance analyses to corroborate energy yield figures. If the actual energy yield of the investments were to be lower than forecast this would result in a reduction in investment valuations.

The majority of operating costs in the valuation models are based on contractual agreements, with a few exceptions based on historical data. The Directors do not foresee any material change, however an increase in operating costs would result in a reduction in investment valuations.

The price of the energy generated by the solar investments is determined by PPAs which guarantee the receipt of a fixed percentage of the day ahead market price. The projects have contracts in place for the medium term to guarantee all electricity produced can be sold. The Directors do not expect to see a change in prices following the expiration of agreements, however an increase in power prices would result in an increase in the valuation of investments.

As at 31 March 2023, the discount rate used to value solar assets was 7.25% geared and 6.00% ungeared. The Directors do not expect to see a significant change in the discount rates applied within the Solar infrastructure sector.

The useful life of assets is between 35 and 40 years, supported by the necessary land rights.

A significant change in any of the key inputs and assumptions used could materially impact the value of the Solar investments. Solar investments valued using a discounted cash flow model constitute £91.2 million (8%) of the portfolio. The key assumption used is the discount rate for this model. If there were a 0.5% change in the discount rate for the Solar assets, this would have a £1.1 million impact upon the Company; a 1% change in the discount rate for the Solar assets would have a £2.2 million impact. The remainder of the Solar trading portfolio is held at price of recent investment.

Notes to the Financial Statements (continued)

12 Financial instrument risk management (continued)

11.6 Sensitivity analysis of changes in key inputs and assumptions which may significantly change valuations (continued)

Reserve Power

The Company's Reserve Power investments are valued with reference to the discounted value of future cash flows. A broad range of assumptions are used in the valuation models. These assumptions are based on long-term forecasts and are not affected by short term fluctuations in inputs, be it economic or technical. The Directors consider the valuation methodology used, including the key assumptions and discount rate applied, to be prudent. The Board reviews, at least quarterly, the valuation inputs and where possible, make use of observable market data to ensure valuations reflect the fair value of the investments. The key inputs into the valuations for the Company's Reserve Power investments are discount rate, long term half hourly power prices, Short Term Operating Reserve (STOR) utilisation/availability rates, operating costs to run the plant, taxation and the useful lives of the assets.

The Manager has engaged Baringa as a market advisor to provide forecasts for the various revenue streams available to reserve power assets. Baringa model the long-term energy outlook-based market fundamentals, including commodity prices, capacity demand and supply, and system volatility. Based on this outlook they derive long term half hourly power prices. The operating strategy is then informed by a detailed bottom-up analysis by overlaying the individual cost-base of each projects in order to calculate the minimum revenue that must be secured in order to justify generating electricity for every half hour period over the project's lifetime. Applying this methodology, Baringa provide us with long term forecasts for gross margin achievable in the wholesale and STOR markets. If the actual forecasted gross margin achievable in wholesale and STOR markets were to be lower than forecast, this would result in a reduction in investment valuations.

The operating costs are split into variable and fixed elements. The variable cost of generation in the valuation models is largely determined by site specific engine efficiencies and Baringa's long term forecast of gas and carbon prices. The remaining elements of the variable cost are based on contractual arrangements. The majority of the fixed operating costs in the valuation models are based on contractual agreements, with a few exceptions based on historical data. The Directors do not foresee any material change, however an increase in operating costs would result in a reduction in investment valuations.

As at 31 March 2023, the discount rate used to value reserve power assets was 10.84% geared and 9.5% ungeared. The Directors do not expect to see a significant change in the discount rates applied within the reserve power infrastructure sector however an increase in the discount rates used would result in a reduction in the valuation of the investments. A reduction in the discount rates used would result in an increase in the investment valuations.

The useful life of the reserve power is 25 years. If lease and planning terms were to be extended further, this would result in an increase in investment valuations.

A significant change in any of the key inputs and assumptions used could materially impact the value of the Reserve Power investments. Reserve Power investments valued using a discounted cash flow model constitute £129.9 million (12%) of the portfolio. The key assumption used is the discount rate for this model. If there were a 0.5% change in the discount rate for the Reserve Power assets, this would have a £2.5 million impact upon the Company; a 1% change in the discount rate for the Reserve Power assets would have a £5.0 million impact.

Notes to the Financial Statements (continued)

11 Financial instrument risk management (continued)

11.6 Sensitivity analysis of changes in key inputs and assumptions which may significantly change valuations (continued)

Other Infrastructure

This is primarily comprised of listed infrastructure investments which are valued at their daily share price as well as Social Infrastructure and Sustainable Agriculture investments, most of which are held at price of recent investment. Investments valued using a discounted cash flow model constitute £80.3 million (7%) of the portfolio. The key assumption used is the discount rate for this model. If there were a 0.5% change in the discount rate for the Other Infrastructure assets, this would have a £0.2 million impact upon the Company; a 1% change in the discount rate for the Other Infrastructure assets would have a £0.5 million impact.

Forestry

The valuation methodology of the forestry sites has been updated as of 31 March 2023. Averon Park Limited has engaged Savills Advisory Services Limited ("Savills") to provide a fair value valuation of the underlying forestry assets held through the SPVs on a semi-annual basis in accordance with the Royal Institution of Chartered Surveyors ("RICS") Valuation – Global Standards July 2017 (the "Red Book"). This approach complies with the UK adopted International Accounting Standards as part of the International Valuation Standards and is consistent with the principles for fair value measurement as outlined in section 11 of FRS 102. The Red Book valuations are undertaken on an asset-by-asset basis and are completed on a comparable basis by examining transactions involving similar assets.

The revised methodology is deemed more appropriate to the previous DCF plus cash approach and is in line with valuation practices followed by other listed forestry funds. One forestry site is to maintained on a DCF basis due to its peerless nature and revenue stream diversity, applying the established 6.5% forestry in-house discount rate.

Forestry investments held at fair value constitute £102.7 million (9%) of the portfolio with only one asset valued using a discounted cash flow model. The key assumption used for this discounted cash flow model is the discount rate. If there were a 0.5% change in the discount rate for this Forestry asset, this would have a £2.3 million impact upon the Company; a 1% change in the discount rate for the Forestry asset would have a £4.3 million impact.

Fibre broadband

The Company's fibre broadband portfolio consists of investments into three Fibre Alternative Network companies, each of which aim to construct fibre optic networks predominantly throughout the South and East of England. Once construction is complete in various towns and villages, revenues are generated through wholesale and retail sales of fibre broadband services to residential and small business customers. The operational life for each site in the financial model is assumed to be 30 years, though the physical assets have a useful life of 50 years.

The construction costs are made up of the cost to procure the equipment such as the fibre cables, ducts, street-level equipment and customer premise equipment, subcontractor costs to lay down new fibre optic cables and design and surveying costs. Operating costs consist of maintenance costs, rental costs for Passive Infrastructure Access (PIA), repair costs and staff costs for providing operational support.

All fibre broadband assets are held at cost as they are all under construction in accordance with section 11 of FRS 102.

Notes to the Financial Statements (continued)

11 Financial instrument risk management (continued)

11.6 Sensitivity analysis of changes in key inputs and assumptions which may significantly change valuations (continued)

Biomethane refuelling

The biomethane refuelling sites are valued with reference to the discounted value of future cash flows. A broad range of assumptions are used in the valuation models. These assumptions are based on long-term forecasts and are not affected by short term fluctuations in inputs, be they economic or technical.

Revenues are determined as part of Fuel Supply Agreements (FSA) with which the majority of the customer contracts are consistent. The fuel sales price comprises of the monthly wholesale price of natural gas per kg plus Fuel Duty plus a Compression Charge which is charged to the consumer above and beyond fuel duty and wholesale gas as part of the FSA.

The operating costs are split into variable and fixed electricity and gas costs. The variable electricity costs in the valuation models are driven by the wholesale power price curve and retail power prices provided by a blend of AFRY and Baringa reflecting their long-term forecast of electricity prices. The variable gas costs are based on historic gas shipping prices. The fixed electricity costs are based on standing charges with the fixed gas prices based on historical gas shipping charges as well as network and admin charges. Operational and maintenance cost assumptions in the valuation models are driven by service fees and various planned and unplanned maintenance costs including inspection and certification and gas meter costs.

The useful life of assets is beyond 20 years with the investment life viewed to be 15 years.

As at 31 March 2023, the discount rate used to value biomethane refuelling assets in operation was 10.25% with assets in construction being held at price of recent investment.

Biomethane refuelling investments valued using a discounted cash flow model constitute £50.0 million (4%) of the portfolio. The key assumption used is the discount rate for this model. If there were a 0.5% change in the discount rate for the Biomethane Refuelling assets, this would have a £1.1 million impact upon the Company; a 1% change in the discount rate for the Biomethane Refuelling assets would have a £2.3 million impact.

Other Investments

The remainder of the portfolio (£308.2 million or 27%) is primarily held at cost. Other Investments held at fair value constitute £60.1 million (5%) of the portfolio. The key assumption used is the earning multiple for this model. If there were a 5% change in the earning multiple for Other Investments, this would have a £0.1 million impact upon the Company; a 10% change in the earnings multiple for Other Investments would have a £0.2 million impact. The remainder of other investments are held at price of recent investment.

Notes to the Financial Statements (continued)

12 Related undertakings

The companies in which the Company's interest at the year end is more than 20% are as follows:

Entity	Registered Address	Principal Activity	Direct / Indirect Holding	Class and Percentage of Shares Held
Blackmead Infrastructure Ltd	The Shard, 32 London Bridge Street, London SE1 9SG	Solar projects	Direct	Ordinary shares, 100.0%
Brighter Green Engineering Ltd	Unit 5 Barnes Wallis Court Wellington Road, Cressex Business Park, High Wycombe, England, HP12 3PS	Operations and maintenance contractor	Direct	Ordinary shares, 100.0%
Industrial Efficiency II Ltd	The Shard, 32 London Bridge Street, London SE1 9SG	Energy efficiency projects	Direct	Ordinary shares, 81.2%
Industrial Efficiency Ltd	The Shard, 32 London Bridge Street, London SE1 9SG	Energy efficiency projects	Direct	Ordinary shares, 100.0%
Romaco SPV 5 Ltd	15 Carnarvon Street, Manchester, England, M3 1HJ	Secured lending	Direct	B Ordinary shares, 100.0%
Wharfedale SPV (Holdings) Ltd	Kelvin House, Buchanan Gate Business Park, Stepps, Glasgow, G33 6FB	Infrastructure PFI	Direct	Ordinary shares, 25.0%
Wharfedale SPV Ltd	Kelvin House, Buchanan Gate Business Park, Stepps, Glasgow, G33 6FB	Infrastructure PFI	Indirect	Ordinary shares, 25.0%
Fresh Thinking Capital Two Ltd	Park House, Park Square West, Leeds, England, LS1 2PW	Secured lending	Direct	B Ordinary shares, 100.0%
Ardross Infrastructure Ltd	The Shard, 32 London Bridge Street, London SE1 9SG	Litigation Finance	Indirect	Ordinary shares, 100.0%
FS Ford Farm Ltd	The Shard, 32 London Bridge Street, London SE1 9SG	Solar projects	Indirect	Ordinary shares, 100.0%
FS Ford Farm Solar 1 Ltd	The Shard, 32 London Bridge Street, London SE1 9SG	Generation of electricity	Indirect	Ordinary shares, 100.0%
Blackmead Nature Services Ltd	The Shard, 32 London Bridge Street, London SE1 9SG	Forestry	Indirect	Ordinary shares, 100.0%
WSS Hayford Farm Solar Park Ltd	The Shard, 32 London Bridge Street, London SE1 9SG	Generation of electricity	Indirect	Ordinary shares, 100.0%
FS Tope Ltd	The Shard, 32 London Bridge Street, London SE1 9SG	Solar projects	Indirect	Ordinary shares, 100.0%

Notes to the Financial Statements (continued)

12 Related undertakings (continued)

Entity	Registered Address	Principal Activity	Direct / Indirect Holding	Class and Percentage of Shares Held
Tope Farm Solar Ltd	The Shard, 32 London Bridge Street, London SE1 9SG	Generation of electricity	Indirect	Ordinary shares, 100.0%
Blackmead Forestry III Ltd	The Shard, 32 London Bridge Street, London SE1 9SG	Forestry	Indirect	Ordinary shares, 100.0%
Foresight Schools Stafford Ltd	The Shard, 32 London Bridge Street, London SE1 9SG	Infrastructure PFI	Indirect	Ordinary shares, 100.0%
Total School Solutions Ltd	4 Manchester Square, London, W1U 3PD	Infrastructure PFI	Indirect	Ordinary shares, 50.0%
Drumglass Holdco Ltd	Cannon Place, 78 Cannon Street, London, England, EC4N 6AF	Infrastructure PFI	Indirect	Ordinary shares, 100.0%
Drumglass Investments Ltd	Cannon Place, 78 Cannon Street, London, England, EC4N 6AF	Infrastructure PFI	Indirect	Ordinary shares, 100.0%
Campus Projects (Drumglass) Ltd	Cannon Place, 78 Cannon Street, London, United Kingdom, EC4N 6AF	Infrastructure PFI	Indirect	Ordinary shares, 100.0%
Blackmead Hub West Ltd	The Shard, 32 London Bridge Street, London SE1 9SG	Infrastructure PFI	Indirect	Ordinary shares, 100.0%
Blackmead Rooftop Holdco Ltd	The Shard, 32 London Bridge Street, London SE1 9SG	Solar projects	Indirect	Ordinary shares, 100.0%
Blackmead Rooftop 1 Ltd	The Shard, 32 London Bridge Street, London SE1 9SG	Solar projects	Indirect	Ordinary shares, 100.0%
Barnfield Energy Ltd	The Shard, 32 London Bridge Street, London SE1 9SG	Generation of electricity	Indirect	Ordinary shares, 100.0%
Boyd Energy Ltd	The Shard, 32 London Bridge Street, London SE1 9SG	Generation of electricity	Indirect	Ordinary shares, 100.0%
Browning Power Ltd	The Shard, 32 London Bridge Street, London SE1 9SG	Generation of electricity	Indirect	Ordinary shares, 100.0%
Flintly Power Ltd	The Shard, 32 London Bridge Street, London SE1 9SG	Generation of electricity	Indirect	Ordinary shares, 100.0%
Greshdown Energy Ltd	The Shard, 32 London Bridge Street, London SE1 9SG	Generation of electricity	Indirect	Ordinary shares, 100.0%

Notes to the Financial Statements (continued)

12 Related undertakings (continued)

Entity	Registered Address	Principal Activity	Direct / Indirect Holding	Class and Percentage of Shares Held
Joply Power Ltd	The Shard, 32 London Bridge Street, London SE1 9SG	Generation of electricity	Indirect	Ordinary shares, 100.0%
Pepys Power Ltd	The Shard, 32 London Bridge Street, London SE1 9SG	Generation of electricity	Indirect	Ordinary shares, 100.0%
Sampton Energy Ltd	The Shard, 32 London Bridge Street, London SE1 9SG	Generation of electricity	Indirect	Ordinary shares, 100.0%
Shawley Energy Ltd	The Shard, 32 London Bridge Street, London SE1 9SG	Generation of electricity	Indirect	Ordinary shares, 100.0%
Tellington Power Ltd	The Shard, 32 London Bridge Street, London SE1 9SG	Generation of electricity	Indirect	Ordinary shares, 100.0%
SPC Acquisitions Ltd	The Shard, 32 London Bridge Street, London SE1 9SG	Rooftop solar projects	Indirect	Ordinary shares, 100.0%
Heliox Ltd	The Shard, 32 London Bridge Street, London SE1 9SG	Rooftop solar projects	Indirect	Ordinary shares, 100.0%
Solar Sun Ltd	The Shard, 32 London Bridge Street, London SE1 9SG	Generation of electricity	Indirect	Ordinary shares, 100.0%
Heliox II Ltd	The Shard, 32 London Bridge Street, London SE1 9SG	Rooftop solar projects	Indirect	Ordinary shares, 100.0%
Solar Sun 2 Ltd	The Shard, 32 London Bridge Street, London SE1 9SG	Generation of electricity	Indirect	Ordinary shares, 100.0%
Heliox III Ltd	The Shard, 32 London Bridge Street, London SE1 9SG	Rooftop solar projects	Indirect	Ordinary shares, 100.0%
Solar Sun 3 Ltd	The Shard, 32 London Bridge Street, London SE1 9SG	Generation of electricity	Indirect	Ordinary shares, 100.0%
Heliox IV Ltd	The Shard, 32 London Bridge Street, London SE1 9SG	Rooftop solar projects	Indirect	Ordinary shares, 100.0%
Solar Sun 4 Ltd	The Shard, 32 London Bridge Street, London SE1 9SG	Generation of electricity	Indirect	Ordinary shares, 100.0%
Heliox V Ltd	The Shard, 32 London Bridge Street, London SE1 9SG	Rooftop solar projects	Indirect	Ordinary shares, 100.0%

Notes to the Financial Statements (continued)

12 Related undertakings (continued)

Entity	Registered Address	Principal Activity	Direct / Indirect Holding	Class and Percentage of Shares Held
Solar Sun 5 Ltd	The Shard, 32 London Bridge Street, London SE1 9SG	Generation of electricity	Indirect	Ordinary shares, 100.0%
Heliox VII Ltd	The Shard, 32 London Bridge Street, London SE1 9SG	Rooftop solar projects	Indirect	Ordinary shares, 100.0%
Solar Sun 7 Ltd	The Shard, 32 London Bridge Street, London SE1 9SG	Generation of electricity	Indirect	Ordinary shares, 100.0%
Heliox VIII Ltd	The Shard, 32 London Bridge Street, London SE1 9SG	Rooftop solar projects	Indirect	Ordinary shares, 100.0%
Solar Sun 8 Ltd	The Shard, 32 London Bridge Street, London SE1 9SG	Generation of electricity	Indirect	Ordinary shares, 100.0%
Heliox IX Ltd	The Shard, 32 London Bridge Street, London SE1 9SG	Rooftop solar projects	Indirect	Ordinary shares, 100.0%
Solar Sun 9 Ltd	The Shard, 32 London Bridge Street, London SE1 9SG	Generation of electricity	Indirect	Ordinary shares, 100.0%
Heliox XI Ltd	The Shard, 32 London Bridge Street, London SE1 9SG	Rooftop solar projects	Indirect	Ordinary shares, 100.0%
Roof Solar PV Ltd	The Shard, 32 London Bridge Street, London SE1 9SG	Generation of electricity	Indirect	Ordinary shares, 100.0%
Heliox XII Ltd	The Shard, 32 London Bridge Street, London SE1 9SG	Rooftop solar projects	Indirect	Ordinary shares, 100.0%
Roof Solar PV 1 Ltd	The Shard, 32 London Bridge Street, London SE1 9SG	Generation of electricity	Indirect	Ordinary shares, 100.0%
Mercia Power Ltd	Strelley Hall Main Street, Strelley, Nottingham, United Kingdom, NG8 6PE	Reserve power projects	Indirect	Ordinary shares, 60.4%
Mercia Power Response Ltd	Strelley Hall Main Street, Strelley, Nottingham, United Kingdom, NG8 6PE	Reserve power projects	Indirect	Ordinary shares, 60.4%
Adela Energy Ltd	Strelley Hall Main Street, Strelley, Nottingham, England, NG8 6PE	Reserve power projects	Indirect	Ordinary shares, 30.2%
FRP Mercia Holdco 2 Ltd	Strelley Hall, Main Street, Nottingham, United Kingdom, NG8 6PE	Reserve power projects	Indirect	Ordinary shares, 60.4%

Notes to the Financial Statements (continued)

12 Related undertakings (continued)

Entity	Registered Address	Principal Activity	Direct / Indirect Holding	Class and Percentage of Shares Held
Mercia Power Response (Bradberry Balk Lane) Ltd	Strelley Hall Main Street, Strelley, Nottingham, United Kingdom, NG8 6PE	Reserve power projects	Indirect	Ordinary shares, 60.4%
Mercia Power Response (Geddington Road) Ltd	Strelley Hall Main Street, Strelley, Nottingham, United Kingdom, NG8 6PE	Reserve power projects	Indirect	Ordinary shares, 60.4%
Mercia Power Response (Fulwood Road) Ltd	Strelley Hall Main Street, Strelley, Nottingham, United Kingdom, NG8 6PE	Reserve power projects	Indirect	Ordinary shares, 60.4%
Mercia Power Response (Wellington Road) Ltd	Strelley Hall Main Street, Strelley, Nottingham, United Kingdom, NG8 6PE	Reserve power projects	Indirect	Ordinary shares, 60.4%
Mercia Power Response (Common Side Lane) Ltd	Strelley Hall Main Street, Strelley, Nottingham, United Kingdom, NG8 6PE	Reserve power projects	Indirect	Ordinary shares, 60.4%
Holditch Power Ltd	Strelley Hall Main Street, Strelley, Nottingham, United Kingdom, NG8 6PE	Reserve power projects	Indirect	Ordinary shares, 60.4%
Mercia Power Response (Hatton) Ltd	Strelley Hall Main Street, Strelley, Nottingham, United Kingdom, NG8 6PE	Reserve power projects	Indirect	Ordinary shares, 60.4%
Mercia Power Response (Fordbridge Lane) Ltd	Strelley Hall Main Street, Strelley, Nottingham, United Kingdom, NG8 6PE	Reserve power projects	Indirect	Ordinary shares, 60.4%
Mercia Power Response (Riby Street) Ltd	Strelley Hall Main Street, Strelley, Nottingham, United Kingdom, NG8 6PE	Reserve power projects	Indirect	Ordinary shares, 60.4%
Mercia Power Response (Sookholme Road) Ltd	Strelley Hall Main Street, Strelley, Nottingham, United Kingdom, NG8 6PE	Reserve power projects	Indirect	Ordinary shares, 60.4%
Mercia Power Response (High View Road) Ltd	Strelley Hall Main Street, Strelley, Nottingham, United Kingdom, NG8 6PE	Reserve power projects	Indirect	Ordinary shares, 60.4%
Mercia Power Response (Mansfield Road) Ltd	Strelley Hall Main Street, Strelley, Nottingham, United Kingdom, NG8 6PE	Reserve power projects	Indirect	Ordinary shares, 60.4%
Mercia Power Response (Woolaston Road) Ltd	Strelley Hall Main Street, Strelley, Nottingham, United Kingdom, NG8 6PE	Reserve power projects	Indirect	Ordinary shares, 60.4%
Mercia Power Response (Carlisle Road) Ltd	Strelley Hall Main Street, Strelley, Nottingham, United Kingdom, NG8 6PE	Reserve power projects	Indirect	Ordinary shares, 60.4%
Mercia Power Response (Darnall Road) Ltd	Strelley Hall Main Street, Strelley, Nottingham, United Kingdom, NG8 6PE	Reserve power projects	Indirect	Ordinary shares, 60.4%

Notes to the Financial Statements (continued)

12 Related undertakings (continued)

Entity	Registered Address	Principal Activity	Direct / Indirect Holding	Class and Percentage of Shares Held
Mercia Power Response (Worcester Road) Ltd	Strelley Hall Main Street, Strelley, Nottingham, United Kingdom, NG8 6PE	Reserve power projects	Indirect	Ordinary shares, 60.4%
Mercia Power Response (Greyfriars Way) Ltd	Strelley Hall Main Street, Strelley, Nottingham, United Kingdom, NG8 6PE	Reserve power projects	Indirect	Ordinary shares, 60.4%
Mercia Power Response (High Street) Ltd	Strelley Hall Main Street, Strelley, Nottingham, United Kingdom, NG8 6PE	Reserve power projects	Indirect	Ordinary shares, 60.4%
Mercia Power Response (Hull Road) Ltd	Strelley Hall Main Street, Strelley, Nottingham, United Kingdom, NG8 6PE	Reserve power projects	Indirect	Ordinary shares, 60.4%
Mercia Power Response (Petre Street) Ltd	Strelley Hall Main Street, Strelley, Nottingham, United Kingdom, NG8 6PE	Reserve power projects	Indirect	Ordinary shares, 60.4%
FRP Mercia Holdco Ltd	Strelley Hall Main Street, Strelley, Nottingham, United Kingdom, NG8 6PE	Reserve power projects	Indirect	Ordinary shares, 60.4%
Mercia Power Response (Common Lane) Ltd	Strelley Hall Main Street, Strelley, Nottingham, United Kingdom, NG8 6PE	Reserve power projects	Indirect	Ordinary shares, 60.4%
Mercia Power Response (The Wood Yard) Ltd	Strelley Hall Main Street, Strelley, Nottingham, United Kingdom, NG8 6PE	Reserve power projects	Indirect	Ordinary shares, 60.4%
Mercia Power Response (Whittington Road) Ltd	Strelley Hall Main Street, Strelley, Nottingham, United Kingdom, NG8 6PE	Reserve power projects	Indirect	Ordinary shares, 60.4%
Mercia Power Response (Private Road No.5) Ltd	Strelley Hall Main Street, Strelley, Nottingham, United Kingdom, NG8 6PE	Reserve power projects	Indirect	Ordinary shares, 60.4%
Mercia Power Response (Nottingham Road) Ltd	Strelley Hall Main Street, Strelley, Nottingham, United Kingdom, NG8 6PE	Reserve power projects	Indirect	Ordinary shares, 60.4%
Mercia Power Response (Manners Avenue 2) Ltd	Strelley Hall Main Street, Strelley, Nottingham, United Kingdom, NG8 6PE	Reserve power projects	Indirect	Ordinary shares, 60.4%
Mercia Power Response (Cuckoo Road) Ltd	Strelley Hall Main Street, Strelley, Nottingham, United Kingdom, NG8 6PE	Reserve power projects	Indirect	Ordinary shares, 60.4%
Mercia Power Response (Chesterfield Road) Ltd	Strelley Hall Main Street, Strelley, Nottingham, United Kingdom, NG8 6PE	Reserve power projects	Indirect	Ordinary shares, 60.4%
Mercia Power Response (Asher Lane 2) Ltd	Strelley Hall Main Street, Strelley, Nottingham, United Kingdom, NG8 6PE	Reserve power projects	Indirect	Ordinary shares, 60.4%

Notes to the Financial Statements (continued)

12 Related undertakings (continued)

Entity	Registered Address	Principal Activity	Direct / Indirect Holding	Class and Percentage of Shares Held
Mercia Power Response (Albion Close) Ltd	Strelley Hall Main Street, Strelley, Nottingham, United Kingdom, NG8 6PE	Reserve power projects	Indirect	Ordinary shares, 60.4%
Mercia Power Response (Pontefract Road) Ltd	Strelley Hall Main Street, Strelley, Nottingham, United Kingdom, NG8 6PE	Reserve power projects	Indirect	Ordinary shares, 60.4%
Mercia Power Response (Graphite Way) Ltd	Strelley Hall Main Street, Strelley, Nottingham, United Kingdom, NG8 6PE	Reserve power projects	Indirect	Ordinary shares, 60.4%
Mercia Power Response (Sandy Lane) Ltd	Strelley Hall Main Street, Strelley, Nottingham, United Kingdom, NG8 6PE	Reserve power projects	Indirect	Ordinary shares, 60.4%
Mercia Power Response (Outgang Lane) Ltd	Strelley Hall Main Street, Strelley, Nottingham, United Kingdom, NG8 6PE	Reserve power projects	Indirect	Ordinary shares, 60.4%
Exeter RP Ltd	Strelley Hall Main Street, Strelley, Nottingham, United Kingdom, NG8 6PE	Reserve power projects	Indirect	Ordinary shares, 60.4%
Ilkeston Power Ltd	Strelley Hall Main Street, Strelley, Nottingham, England, NG8 6PE	Reserve power projects	Indirect	Ordinary shares, 60.4%
Amalgamated Smart Metering Ltd	Strelley Hall Main Street, Strelley, Nottingham, England, NG8 6PE	Reserve power projects	Indirect	Ordinary shares, 60.4%
Durham RP Ltd	Strelley Hall Main Street, Strelley, Nottingham, England, NG8 6PE	Reserve power projects	Indirect	Ordinary shares, 60.4%
Westfield SM Ltd	Strelley Hall Main Street, Strelley, Nottingham, England, NG8 6PE	Reserve power projects	Indirect	Ordinary shares, 60.4%
Reserve Power Trading Ltd	Strelley Hall Main Street, Strelley, Nottingham, England, NG8 6PE	Reserve power projects	Indirect	Ordinary shares, 60.4%
Mercia Power Response (Hallam Way) Ltd	Strelley Hall Main Street, Strelley, Nottingham, England, NG8 6PE	Reserve power projects	Indirect	Ordinary shares, 60.4%
Mercia Power Response (Trading) Ltd	Strelley Hall Main Street, Strelley, Nottingham, England, NG8 6PE	Reserve power projects	Indirect	Ordinary shares, 60.4%
Thornton Estate Energy Ltd	The Shard, 32 London Bridge Street, London SE1 9SG	Reserve power projects	Indirect	Ordinary shares, 92.1%
FW Discovery Holdco 2 Ltd	The Shard, 32 London Bridge Street, London SE1 9SG	Wind power	Indirect	Ordinary shares, 100.0%

Notes to the Financial Statements (continued)

12 Related undertakings (continued)

Entity	Registered Address	Principal Activity	Direct / Indirect Holding	Class and Percentage of Shares Held
Jute Holdings Ltd	The Shard, 32 London Bridge Street, London SE1 9SG	Student accommodation	Indirect	Ordinary shares, 100.0%
Jute Dundee Ltd	The Shard, 32 London Bridge Street, London SE1 9SG	Student accommodation	Indirect	Ordinary shares, 100.0%
Jute Leeds Ltd	The Shard, 32 London Bridge Street, London SE1 9SG	Student accommodation	Indirect	Ordinary shares, 100.0%
Frodsham Wind Farm Holdings Ltd	The Shard, 32 London Bridge Street, London SE1 9SG	Wind power	Indirect	Ordinary shares, 100.0%
Frodsham Wind Farm Finance Ltd	The Shard, 32 London Bridge Street, London SE1 9SG	Wind power	Indirect	Ordinary shares, 100.0%
Frodsham Wind Farm Ltd	The Shard, 32 London Bridge Street, London SE1 9SG	Wind power	Indirect	Ordinary shares, 100.0%
Shepham Holdco Ltd	Second Floor Hanover House, 47 Corn Street, Bristol, England, BS1 1HT	Wind power	Indirect	Ordinary shares, 100.0%
Second Generation Shepham Ltd	Second Floor Hanover House, 47 Corn Street, Bristol, England, BS1 1HT	Wind power	Indirect	Ordinary shares, 100.0%
Second Generation Bottonnett Ltd	Second Floor Hanover House, 47 Corn Street, Bristol, England, BS1 1HT	Wind power	Indirect	Ordinary shares, 100.0%
FW Kinegar Holdco Ltd	The Shard, 32 London Bridge Street, London SE1 9SG	Wind power	Indirect	Ordinary shares, 100.0%
Kinegar Wind Farm Ltd	The Shard, 32 London Bridge Street, London SE1 9SG	Wind power	Indirect	Ordinary shares, 100.0%
FW MBB Holdco Ltd	The Shard, 32 London Bridge Street, London SE1 9SG	Wind power	Indirect	Ordinary shares, 100.0%
FW NP Holdco Ltd	The Shard, 32 London Bridge Street, London SE1 9SG	Wind power	Indirect	Ordinary shares, 100.0%
North Pickenham Windfarm LLP	The Shard, 32 London Bridge Street, London SE1 9SG	Wind power	Indirect	Ordinary shares, 100.0%
Greenmead AD Ltd	The Shard, 32 London Bridge Street, London SE1 9SG	Anaerobic digestion projects	Indirect	Ordinary shares, 100.0%

Notes to the Financial Statements (continued)

12 Related undertakings (continued)

Entity	Registered Address	Principal Activity	Direct / Indirect Holding	Class and Percentage of Shares Held
Gorthill AD Ltd	3 High Street, Larne, Northern Ireland, BT40 1JN	Generation of electricity	Indirect	Ordinary shares, 25.5%
Kilmoyle AD Ltd	9 Kilmoyle Road, Ballymoney, County Antrim, Northern Ireland, BT53 6NR	Generation of electricity	Indirect	Ordinary shares, 25.5%
FW G&T Wind Holdings Ltd	The Shard, 32 London Bridge Street, London SE1 9SG	Wind power	Indirect	Ordinary shares, 100.0%
CEP Wind 1 Ltd	The Shard, 32 London Bridge Street, London SE1 9SG	Wind power	Indirect	Ordinary shares, 100.0%
CEP Wind 2 Ltd	The Shard, 32 London Bridge Street, London SE1 9SG	Wind power	Indirect	Ordinary shares, 100.0%
CEP Wind 3 Ltd	The Shard, 32 London Bridge Street, London SE1 9SG	Wind power	Indirect	Ordinary shares, 100.0%
Gruig Wind Farm Ltd	The Soloist, Pinsent Masons Llp, 1 Lanyon Place, Belfast, Northern Ireland, BT1 3LP	Wind power	Indirect	Ordinary shares, 100.0%
Todmorden Moor Wind Farm Ltd	The Shard, 32 London Bridge Street, London SE1 9SG	Wind power	Indirect	Ordinary shares, 100.0%
Pentre Solar Ltd	The Shard, 32 London Bridge Street, London SE1 9SG	Solar projects	Indirect	Ordinary shares, 100.0%
Balls Wood Solar Ltd	The Shard, 32 London Bridge Street, London SE1 9SG	Solar projects	Indirect	Ordinary shares, 100.0%
Signature Property Finance Holdings Ltd	Avon House 435 Stratford Road, Shirley, Solihull, West Midlands, United Kingdom, B90 4AA	Secured lending	Indirect	A Ordinary shares, 100.0%
Signature Private Finance Holdings Ltd	Avon House 435, Stratford Road Shirley, Solihull, West Midlands, B90 4AA	Secured lending	Indirect	Ordinary shares, 69.3%
Signature Private Finance Finco Ltd	Avon House 435, Stratford Road Shirley, Solihull, West Midlands, B90 4AA	Secured lending	Indirect	Ordinary shares, 69.3%
Signature Private Finance Ltd	Avon House 435, Stratford Road Shirley, Solihull, West Midlands, B90 4AA	Secured lending	Indirect	Ordinary shares, 69.3%
SPF Bridging Ltd	Avon House 435, Stratford Road Shirley, Solihull, West Midlands, B90 4AA	Secured lending	Indirect	Ordinary shares, 69.3%

Notes to the Financial Statements (continued)

12 Related undertakings (continued)

Entity	Registered Address	Principal Activity	Direct / Indirect Holding	Class and Percentage of Shares Held
Foresight ITA VCT Holdings S.r.l.	Via Fiori Oscuri n. 11, 20121 Milan	Solar projects	Indirect	Ordinary shares, 100.0%
ForVEI II S.r.l	Via Camperio n. 9, 20123 Milano	Solar projects	Indirect	Ordinary shares, 29.6%
FV Holding I S.r.l	Via Camperio n. 9, 20123 Milano	Solar projects	Indirect	Ordinary shares, 29.6%
FV Holding III S.r.l	Via Camperio n. 9, 20123 Milano	Solar projects	Indirect	Ordinary shares, 29.6%
FV Holding II S.r.l	Via Camperio n. 9, 20123 Milano	Solar projects	Indirect	Ordinary shares, 29.6%
Belicenergia S.r.l.	Via Camperio n. 9, 20123 Milano	Generation of electricity	Indirect	Ordinary shares, 29.6%
Energy Creation S.r.l	Via Camperio n. 9, 20123 Milano	Generation of electricity	Indirect	Ordinary shares, 29.6%
FV Sicily S.r.l	Via Camperio n. 9, 20123 Milano	Generation of electricity	Indirect	Ordinary shares, 29.6%
Solare Due S.r.l	Via Camperio n. 9, 20123 Milano	Generation of electricity	Indirect	Ordinary shares, 29.6%
Solar Project 1 S.r.l	Via Camperio n. 9, 20123 Milano	Generation of electricity	Indirect	Ordinary shares, 29.6%
Manduria Uno S.r.l	Via Camperio n. 9, 20123 Milano	Generation of electricity	Indirect	Ordinary shares, 29.6%
FV Apulia S.r.l	Via Camperio n. 9, 20123 Milano	Generation of electricity	Indirect	Ordinary shares, 29.6%
Monselice Solar S.r.l	Via Camperio n. 9, 20123 Milano	Generation of electricity	Indirect	Ordinary shares, 29.6%
Avetrana Tre S.r.l	Via Camperio n. 9, 20123 Milano	Generation of electricity	Indirect	Ordinary shares, 29.6%
Balsorano Energia S.r.l	Via Camperio n. 9, 20123 Milano	Generation of electricity	Indirect	Ordinary shares, 29.6%

Notes to the Financial Statements (continued)

12 Related undertakings (continued)

Entity	Registered Address	Principal Activity	Direct / Indirect Holding	Class and Percentage of Shares Held
Enerplus S.r.l	Via Camperio n. 9, 20123 Milano	Generation of electricity	Indirect	Ordinary shares, 29.6%
Sol A S.r.l	Via Camperio n. 9, 20123 Milano	Generation of electricity	Indirect	Ordinary shares, 29.6%
Solar Park D S.r.l	Via Camperio n. 9, 20123 Milano	Generation of electricity	Indirect	Ordinary shares, 29.6%
Solar Park A S.r.l	Via Camperio n. 9, 20123 Milano	Generation of electricity	Indirect	Ordinary shares, 29.6%
Solar Park H S.r.l	Via Camperio n. 9, 20123 Milano	Generation of electricity	Indirect	Ordinary shares, 29.6%
Solar Park I S.r.l	Via Camperio n. 9, 20123 Milano	Generation of electricity	Indirect	Ordinary shares, 29.6%
Solar Park E S.r.l	Via Camperio n. 9, 20123 Milano	Generation of electricity	Indirect	Ordinary shares, 29.6%
Solar Park F S.r.l	Via Camperio n. 9, 20123 Milano	Generation of electricity	Indirect	Ordinary shares, 29.6%
Solar Park G S.r.l	Via Camperio n. 9, 20123 Milano	Generation of electricity	Indirect	Ordinary shares, 29.6%
Solar Park K S.r.l	Via Camperio n. 9, 20123 Milano	Generation of electricity	Indirect	Ordinary shares, 29.6%
Solar Park J S.r.l	Via Camperio n. 9, 20123 Milano	Generation of electricity	Indirect	Ordinary shares, 29.6%
Solare Tre S.r.l	Via Camperio n. 9, 20123 Milano	Generation of electricity	Indirect	Ordinary shares, 29.6%
Solar Park Z S.r.l	Via Camperio n. 9, 20123 Milano	Generation of electricity	Indirect	Ordinary shares, 29.6%
Foresight Belltown UK Wind Development Ltd	The Shard, 32 London Bridge Street, London SE1 9SG	Wind power	Indirect	Ordinary shares, 100.0%
Belltown Power UK Wind Ltd	Second Floor Hanover House, 47 Corn Street, Bristol, England, BS1 1HT	Wind power	Indirect	Ordinary shares, 90.9%

Notes to the Financial Statements (continued)

12 Related undertakings (continued)

Entity	Registered Address	Principal Activity	Direct / Indirect Holding	Class and Percentage of Shares Held
Melvich Wind Energy Hub Ltd	Second Floor Hanover House, 47 Corn Street, Bristol, England, BS1 1HT	Wind power	Indirect	Ordinary shares, 90.9%
Waun Maenllwyd Wind Energy Hub Ltd	Second Floor Hanover House, 47 Corn Street, Bristol, England, BS1 1HT	Wind power	Indirect	Ordinary shares, 90.9%
Cnoc Buidhe Wind Energy Hub Ltd	Second Floor Hanover House, 47 Corn Street, Bristol, England, BS1 1HT	Wind power	Indirect	Ordinary shares, 90.9%
Newlands Hill Wind Energy Hub Ltd	Second Floor Hanover House, 47 Corn Street, Bristol, England, BS1 1HT	Wind power	Indirect	Ordinary shares, 90.9%
Leithenwater Wind Energy Hub Ltd	Second Floor Hanover House, 47 Corn Street, Bristol, England, BS1 1HT	Wind power	Indirect	Ordinary shares, 90.9%
Rivox Wind Energy Hub Ltd	Second Floor Hanover House, 47 Corn Street, Bristol, England, BS1 1HT	Wind power	Indirect	Ordinary shares, 90.9%
Craig y Geifr Wind Energy Hub Ltd	Second Floor Hanover House, 47 Corn Street, Bristol, England, BS1 1HT	Wind power	Indirect	Ordinary shares, 90.9%
BPUWL 17 Ltd	Second Floor Hanover House, 47 Corn Street, Bristol, England, BS1 1HT	Wind power	Indirect	Ordinary shares, 90.9%
BPUWL 18 Ltd	Second Floor Hanover House, 47 Corn Street, Bristol, England, BS1 1HT	Wind power	Indirect	Ordinary shares, 90.9%
Craig Nab Wind Energy Hub Ltd	Second Floor Hanover House, 47 Corn Street, Bristol, England, BS1 1HT	Wind power	Indirect	Ordinary shares, 90.9%
BPUWL 20 Ltd	Second Floor Hanover House, 47 Corn Street, Bristol, England, BS1 1HT	Wind power	Indirect	Ordinary shares, 90.9%
BPUWL 21 Ltd	Second Floor Hanover House, 47 Corn Street, Bristol, England, BS1 1HT	Wind power	Indirect	Ordinary shares, 90.9%
BPUWL 22 Ltd	Second Floor Hanover House, 47 Corn Street, Bristol, England, BS1 1HT	Wind power	Indirect	Ordinary shares, 90.9%
BPUWL 23 Ltd	Second Floor Hanover House, 47 Corn Street, Bristol, England, BS1 1HT	Wind power	Indirect	Ordinary shares, 90.9%
BPUWL 24 Ltd	Second Floor Hanover House, 47 Corn Street, Bristol, England, BS1 1HT	Wind power	Indirect	Ordinary shares, 90.9%

Notes to the Financial Statements (continued)

12 Related undertakings (continued)

Entity	Registered Address	Principal Activity	Direct / Indirect Holding	Class and Percentage of Shares Held
BPUWL 25 Ltd	Second Floor Hanover House, 47 Corn Street, Bristol, England, BS1 1HT	Wind power	Indirect	Ordinary shares, 90.9%
Blackmead Infrastructure Spain S.L.	Rambla de Cataluña, 38, 6, 08007 Barcelona, Spain	Solar projects	Indirect	Ordinary shares, 100.0%
Foresight Iberian Solar Group Holding Spain S.L.	Rambla de Cataluña, 38, 6, 08007 Barcelona, Spain	Solar projects	Indirect	Ordinary shares, 25.0%
Lua Energy Power, S.L	Rambla de Cataluña, 38, 6, 08007 Barcelona, Spain	Generation of electricity	Indirect	Ordinary shares, 25.0%
Solana Power, S.L.U	Rambla de Cataluña, 38, 6, 08007 Barcelona, Spain	Generation of electricity	Indirect	Ordinary shares, 25.0%
Fotovoltaica Guzman I S.L.U.	Rambla de Cataluña, 38, 6, 08007 Barcelona, Spain	Generation of electricity	Indirect	Ordinary shares, 25.0%
Sunna Power, S.L.U	Rambla de Cataluña, 38, 6, 08007 Barcelona, Spain	Generation of electricity	Indirect	Ordinary shares, 25.0%
Gestion de Proyectos Solares S.L	Rambla de Cataluña, 38, 6, 08007 Barcelona, Spain	Generation of electricity	Indirect	Ordinary shares, 25.0%
Star Power Energy, S.L.U	Rambla de Cataluña, 38, 6, 08007 Barcelona, Spain	Generation of electricity	Indirect	Ordinary shares, 25.0%
Foresight S.C.A. SICAV-SIF	68-70, Boulevard de la Pétrusse, L-2320 Luxembourg	Solar projects	Indirect	Ordinary shares, 26.7%
Mauvetramp Ltd	Clarence House, 133-135 George Street, Edinburgh, Scotland, EH2 4JS	Forestry	Indirect	Ordinary shares, 100.0%
Foresight UK Solar Development Holdco Ltd	The Shard, 32 London Bridge Street, London SE1 9SG	Solar projects	Indirect	Ordinary shares, 100.0%
Dunmore Solar Development Ltd	Audley House 3rd Floor 9 North Audley Street, London, United Kingdom, W1K 6ZD	Solar projects	Indirect	Ordinary shares, 51.0%
Foresight Island GP Solar Portfolio Ltd	Unit 20.2 Coda Studios 189 Munster Road, London, Greater London, England, SW6 6AW	Solar projects	Indirect	Ordinary shares, 51.0%
EEB38 Ltd	The Old Rectory, Church Street, Weybridge, Surrey, England, KT13 8DE	Solar projects	Indirect	Ordinary shares, 51.0%

Notes to the Financial Statements (continued)

12 Related undertakings (continued)

Entity	Registered Address	Principal Activity	Direct / Indirect Holding	Class and Percentage of Shares Held
EEB19 Ltd	The Old Rectory, Church Street, Weybridge, Surrey, England, KT13 8DE	Solar projects	Indirect	Ordinary shares, 51.0%
EEB15 Ltd	The Old Rectory, Church Street, Weybridge, Surrey, England, KT13 8DE	Solar projects	Indirect	Ordinary shares, 51.0%
EEB41 Ltd	The Old Rectory, Church Street, Weybridge, Surrey, England, KT13 8DE	Solar projects	Indirect	Ordinary shares, 51.0%
EEB43 Ltd	The Old Rectory, Church Street, Weybridge, Surrey, England, KT13 8DE	Solar projects	Indirect	Ordinary shares, 51.0%
EEB47 Ltd	The Old Rectory, Church Street, Weybridge, Surrey, England, KT13 8DE	Solar projects	Indirect	Ordinary shares, 51.0%
Lullington Solar Park Ltd	Unit 25.7 Coda Studios 189 Munster Road, London, Greater London, England, SW6 6AW	Solar projects	Indirect	Ordinary shares, 51.0%
Camblesforth Solar Farm Ltd	Unit 25.7 Coda Studios 189 Munster Road, London, Greater London, England, SW6 6AW	Solar projects	Indirect	Ordinary shares, 33.2%
Brynrhyd Solar Farm Ltd	Unit 25.7 Coda Studios 189 Munster Road, London, Greater London, England, SW6 6AW	Solar projects	Indirect	Ordinary shares, 51.0%
Laughton Solar Park Ltd	Unit 25.7 Coda Studios 189 Munster Road, London, Greater London, England, SW6 6AW	Solar projects	Indirect	Ordinary shares, 51.0%
West Burton Solar Project Ltd	Unit 25.7 Coda Studios 189 Munster Road, London, England, SW6 6AW	Solar projects	Indirect	Ordinary shares, 51.0%
Camblesforth-Carlton Holdco Ltd	Unit 25.7 Coda Studios 189 Munster Road, London, England, SW6 6AW	Solar projects	Indirect	Ordinary shares, 51.0%

Notes to the Financial Statements (continued)

12 Related undertakings (continued)

Entity	Registered Address	Principal Activity	Direct / Indirect Holding	Class and Percentage of Shares Held
Carlton Solar Farm Ltd	Unit 25.7 Coda Studios 189 Munster Road, London, England, SW6 6AW	Solar projects	Indirect	Ordinary shares, 26.0%
RF Brown Holdings Ltd	Leckie Drive, Allanshaw Industrial Estate, Hamilton, United Kingdom, ML3 9FN	Asset leasing	Indirect	Ordinary shares, 25.0%
RF Brown Ltd	Leckie Drive, Allanshaw Industrial Estate, Hamilton, United Kingdom, ML3 9FN	Asset leasing	Indirect	Ordinary shares, 25.0%
PP ESCO (Springfield) Ltd	8th Floor Holborn Tower, 137-144 High Holborn, London, United Kingdom, WC1V 6PL	District heating	Indirect	Ordinary shares, 90.0%
PP ESCO DivisionCo Ltd	8th Floor Holborn Tower, 137-144 High Holborn, London, United Kingdom, WC1V 6PL	District heating	Indirect	Ordinary shares, 90.0%
PP New ESCO Holdco Ltd	8th Floor Holborn Tower, 137-144 High Holborn, London, United Kingdom, WC1V 6PL	District heating	Indirect	Ordinary shares, 90.0%
PP ESCO (Clapham Park) Ltd	8th Floor Holborn Tower, 137-144 High Holborn, London, United Kingdom, WC1V 6PL	District heating	Indirect	Ordinary shares, 90.0%
CNG Foresight Holding Ltd	The Shard, 32 London Bridge Street, London SE1 9SG	Biomethane refuelling	Indirect	Ordinary shares, 75.0%
CNG Foresight Ltd	250 Wharfedale Road, Winnersh Triangle, Wokingham, Berkshire, United Kingdom, RG41 5TP	Biomethane refuelling	Indirect	Ordinary shares, 37.5%
CNG Station Holdings Ltd	250 Wharfedale Road, Winnersh Triangle, Wokingham, Berkshire, United Kingdom, RG41 5TP	Biomethane refuelling	Indirect	Ordinary shares, 37.5%
CNG Leyland Ltd	250 Wharfedale Road, Winnersh Triangle, Wokingham, Berkshire, United Kingdom, RG41 5TP	Biomethane refuelling	Indirect	Ordinary shares, 37.5%

Notes to the Financial Statements (continued)

12 Related undertakings (continued)

Entity	Registered Address	Principal Activity	Direct / Indirect Holding	Class and Percentage of Shares Held
Lavant Down Northampton Ltd	250 Wharfedale Road, Winnersh Triangle, Wokingham, Berkshire, United Kingdom, RG41 5TP	Biomethane refuelling	Indirect	Ordinary shares, 37.5%
Hams Warrington Ltd	250 Wharfedale Road, Winnersh Triangle, Wokingham, Berkshire, United Kingdom, RG41 5TP	Biomethane refuelling	Indirect	Ordinary shares, 37.5%
CNG Knowsley Ltd	250 Wharfedale Road, Winnersh Triangle, Wokingham, Berkshire, United Kingdom, RG41 5TP	Biomethane refuelling	Indirect	Ordinary shares, 37.5%
Oxford Erdington Ltd	250 Wharfedale Road, Winnersh Triangle, Wokingham, Berkshire, United Kingdom, RG41 5TP	Biomethane refuelling	Indirect	Ordinary shares, 37.5%
CNG Eurocentral Ltd	250 Wharfedale Road, Winnersh Triangle, Wokingham, Berkshire, United Kingdom, RG41 5TP	Biomethane refuelling	Indirect	Ordinary shares, 37.5%
CNG Avonmouth North Ltd	250 Wharfedale Road, Winnersh Triangle, Wokingham, Berkshire, United Kingdom, RG41 5TP	Biomethane refuelling	Indirect	Ordinary shares, 37.5%
CNG Castleford Ltd	250 Wharfedale Road, Winnersh Triangle, Wokingham, Berkshire, United Kingdom, RG41 5TP	Biomethane refuelling	Indirect	Ordinary shares, 37.5%
CNG Newton Aycliffe Ltd	250 Wharfedale Road, Winnersh Triangle, Wokingham, Berkshire, United Kingdom, RG41 5TP	Biomethane refuelling	Indirect	Ordinary shares, 37.5%
CNG Corby Ltd	250 Wharfedale Road, Winnersh Triangle, Wokingham, Berkshire, United Kingdom, RG41 5TP	Biomethane refuelling	Indirect	Ordinary shares, 37.5%
CNG Bangor Ltd	250 Wharfedale Road, Winnersh Triangle, Wokingham, Berkshire, United Kingdom, RG41 5TP	Biomethane refuelling	Indirect	Ordinary shares, 37.5%
Foresight Fibre HoldCo Ltd	The Shard, 32 London Bridge Street, London SE1 9SG	Fibre broadband	Indirect	Ordinary shares, 100.0%

Notes to the Financial Statements (continued)

12 Related undertakings (continued)

Entity	Registered Address	Principal Activity	Direct / Indirect Holding	Class and Percentage of Shares Held
Lightning Fibre HoldCo Ltd	The Shard, 32 London Bridge Street, London SE1 9SG	Fibre broadband	Indirect	Ordinary shares, 79.5%
Lightning Fibre Ltd	17 Connect 27 Business Park, Twin Oaks Drive, Polegate, East Sussex, United Kingdom, BN26 6GP	Fibre broadband	Indirect	Ordinary shares, 79.5%
SPC Acquisitions 4 Ltd	The Shard, 32 London Bridge Street, London SE1 9SG	Forestry	Indirect	Ordinary shares, 100.0%
Fibre Assets Holdco Ltd	The Shard, 32 London Bridge Street, London SE1 9SG	Fibre broadband	Indirect	Ordinary shares, 69.1%
Fibre Assets Ltd	13 Southwick Mews, London, Greater London, England, England, W2 1JG	Fibre broadband	Indirect	Ordinary shares, 69.1%
F&W Networks Ltd	3rd Floor 1 Ashley Road, Altrincham, Cheshire, United Kingdom, WA14 2DT	Fibre broadband	Indirect	Ordinary shares, 36.0%
Hey Broadband Ltd	3rd Floor 1 Ashley Road, Altrincham, Cheshire, United Kingdom, WA14 2DT	Fibre broadband	Indirect	Ordinary shares, 36.0%
Foresight Sustainable Forestry Company PLC	The Shard, 32 London Bridge Street, London SE1 9SG	Listed Forestry Fund	Indirect	Ordinary shares, 29.6%
Blackpark Energy Storage Ltd	Clarence House, 133-135 George Street, Edinburgh, Scotland, EH2 4JS	Battery storage	Indirect	Ordinary shares, 100.0%
Foresight Global Real Infrastructure (LUX) fund	The Shard, 32 London Bridge Street, London SE1 9SG	Listed renewables and real infrastructure fund	Indirect	Ordinary shares, 65.6%
Rula Developments (Immingham) Ltd	Magdalen Centre Robert Robinson Avenue, The Oxford Science Park, Oxford, England, OX4 4GA	UK Land for waste to fuel projects	Indirect	Ordinary shares, 100.0%

Notes to the Financial Statements (continued)

12 Related undertakings (continued)

Entity	Registered Address	Principal Activity	Direct / Indirect Holding	Class and Percentage of Shares Held
FP Foresight Sustainable Future Themes Funds	The Shard, 32 London Bridge Street, London SE1 9SG	Listed sustainable development and decarbonisation fund	Indirect	Ordinary shares, 92.4%
Blackmead Solar Ltd	The Shard, 32 London Bridge Street, London, England, SE1 9SG	Solar projects	Indirect	Ordinary shares, 100.0%
Anaerobia Ltd	The Shard, 32 London Bridge Street, London, England, SE1 9SG	Generation of electricity	Indirect	Ordinary shares, 100.0%
Mapledurham AD Ltd	The Shard, 32 London Bridge Street, London, England, SE1 9SG	Generation of electricity	Indirect	Ordinary shares, 100.0%
Foresight Hydrogen Holdco GmbH	Eschersheimer Landstr. 14, GmbH, 60322 Frankfurt a. Main, Germany	Hydrogen projects	Indirect	Ordinary shares, 33.3%
Thierbach GmbH	Kaiser-Wilhelm-Straße 93, 20355 Free and Hanseatic City, 20355, Hamburg. Germany	Generation of electricity	Indirect	Ordinary shares, 25.2%
Augusta Pool IV LP	9-13, St Andrew Street London EC4A 3AF	Litigation finance	Indirect	Ordinary shares, 34.0%
Hadrian Bond Company Ltd	5 Westgate, North Cave, Brough, England, HU15 2NG	Regenerative agriculture	Indirect	Ordinary shares, 51.0%
Foresight Rjukan Holding Ltd	The Shard, 32 London Bridge Street, London, England, SE1 9SG	Fish farming projects	Indirect	Ordinary shares, 57.0%
Hima Seafood Rjukan AS	Skriugata 26, 3660 Rjukan	Fish farming projects	Indirect	Ordinary shares, 33.1%
Foresight Regional Investment IV LP	The Shard, 32 London Bridge Street, London, England, SE1 9SG	Private equity investments	Indirect	Ordinary shares, 25.5%

Notes to the Financial Statements (continued)

12 Related undertakings (continued)

Entity	Registered Address	Principal Activity	Direct / Indirect Holding	Class and Percentage of Shares Held
Reto Property Finance Ltd	One Esplanade St Helier Jersey JE2 3QA	Secured lending	Indirect	Deferred shares, 100.0%
Reward Invoice Finance (A) Ltd	Central House, 47 St. Paul's Street, Leeds, West Yorkshire, United Kingdom, LS1 2TE	Secured lending	Indirect	B Ordinary shares, 100.0%
Reward Capital (A) Ltd	Central House, 47 St. Paul's Street, Leeds, West Yorkshire, United Kingdom, LS1 2TE	Secured lending	Indirect	B Ordinary shares, 100.0%
Impact Lending No 2 Ltd	1 Vicarage Lane, London, United Kingdom, E15 4HF	Secured lending	Indirect	B Ordinary shares, 100.0%
Cromwell Foresight Sustainable Global Infrastructure Fund	The Shard, 32 London Bridge Street, London, England, SE1 9SG	Listed mutual fund	Indirect	Ordinary shares, 99.7%

Notes to the Financial Statements (continued)

13 Related party transactions

Foresight Group LLP is considered to be a related party by virtue of the fact that Gary Fraser, Director, was a member of Foresight Group LLP at the balance sheet date. Gary Fraser does not earn any remuneration as a Director. During the year Foresight Group LLP earned the following from Averon Park Limited:

	Fees earned by Foresight Group LLP from Averon Park Ltd in the year ended 31 March 2023	Fees earned by Foresight Group LLP from Averon Park Ltd in the year ended 31 March 2022
	£	£
Administration fees	20,778,161	16,280,768
	20,778,161	16,280,768

At the year end, £538,007 (2022: £796,044) was due from Foresight Group LLP within debtors. Additionally, £1,072,768 (2022: £814,499) remained outstanding to Foresight Group LLP within creditors. The net amount owed to Foresight Group LLP at the year end was £534,761 (2022: £18,455).

Blackmead Infrastructure Limited, Brighter Green Engineering Limited, Fresh Thinking Capital Two Limited Industrial Efficiency Limited, Industrial Efficiency II Limited and Romaco SPV 5 Limited are considered related parties since they are subsidiaries of Averon Park Limited. Wharfedale SPV (Holdings) Limited is considered a related party since it is an associate of Averon Park Limited.

Notes to the Financial Statements (continued)

13 Related party transactions (continued)

Related party transactions for the above companies are as follows:

Year ended 31 March 2023

	Further investment £	Realisations £	Interest recognised £	Balance owed to Averon Park Ltd at year end (within debtors) £	Balance owed by Averon Park Ltd at year end (within creditors) £
Blackmead Infrastructure Ltd	160,000,000	-	-	-	-
Brighter Green Engineering Ltd	-	(500,000)	-	-	-
Fresh Thinking Capital Two Ltd	-	-	202,731	-	-
Industrial Efficiency Ltd	-	(13,292)	-	-	-
Industrial Efficiency II Ltd	-	-	8,177	601,988	-
Romaco SPV 5 Ltd	2,500,000	-	662,414	-	-
Wharfedale SPV (Holdings) Ltd	-	-	30,785	15,395	-
	162,500,000	(513,292)	904,107	617,383	-

Year ended 31 March 2022

	Further investment £	Realisations £	Interest recognised £	Balance owed to Averon Park Ltd at year end (within debtors) £	Balance owed by Averon Park Ltd at year end (within creditors) £
Blackmead Infrastructure Ltd	140,000,000	-	-	-	-
Brighter Green Engineering Ltd	-	(750,000)	-	-	-
Fresh Thinking Capital Two Ltd	2,560,002	-	114,792	-	-
Industrial Efficiency Ltd	-	-	(2,273)	-	-
Industrial Efficiency II Ltd	-	-	8,177	593,810	-
Romaco SPV 5 Ltd	4,000,000	(5,450,000)	398,770	-	-
Wharfedale SPV (Holdings) Ltd	-	-	30,869	15,480	-
	146,560,002	(6,200,000)	550,335	609,290	-

Notes to the Financial Statements (continued)

13 Related party transactions (continued)

The Directors who held office during the year and their interests in the issued shares of £0.00675209227014792 (2022: £0.00675209227014792) each of the Company were as follows:

	31 March 2023 Ordinary shares	31 March 2022 Ordinary shares
Gary Fraser	-	-
Philip Jones	-	-
Graham Ross Russell	27,557	27,557

14 Legal parent entity

The legal parent of the Company is Foresight Fund Managers Limited (03135882), registered at The Shard, 32 London Bridge Street, London, United Kingdom, SE1 9SG.

15 Post balance sheet events

Averon Park proceeded with a rights issue in August 2023 where the Company issued 62,726,386 shares for £76,131,247.

The Company is also completed on a Revolving Credit Facility (RCF) worth £50m.

Since March 2023 the Company has issued 112,375,627 shares for £133,195,660 consideration. These figures are exclusive of the rights issue.